

5. Lease Serial No. Jicarilla Contract 97	
6. If Indian, Allottee or Tribe Name Jicarilla Apache	
7. Unit or CA Agreement Name and No.	
8. Lease Name and Well No. Jicarilla 97 #6N	
9. API Well No. 30-039-30655-00C2	
10. Field and Pool, or Exploratory Blanco Mesaverde	
11. Sec, T., R., M., or Block and Survey or Area k-Sec. 7, T26N, R03W N.M.P.M.	
12. County or Parish Rio Arriba	13. State NM
17. Elevations (DF, RKB, RT, GL)*	

17. Elevations (DF, RKB, RT, GL)*	
6890' GL	

20. Depth Bridge Plug Set:	MD TVD
----------------------------	-----------

22. Was well cored?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
Was DST run	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit report)
Directional Survey?	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Yes (Submit copy)

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	8065'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	5486'	6229'	5974-5982', 5998-6006'			
B)			6016-6022', 6048-6051'	.34"	25	1 spf
C)						
D)						

Depth Interval	Amount and Type of Material
Blanco Mesaverde	100,315 gal crosslink N2 foam, 139500# 20/40 sand

Date First Produced	Test Date 10/16/11	Hours Tested	Test Production →	Oil BBL 0	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method flowing, 11016819
Choke Size 1/4"	Tbg Press. Flwg SI	Csg Press. SI 750	24 Hr. →	Oil BBL 0	Gas MCF 132 ✓	Water BBL 0	Gas: Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		

ACCEPTED FOR RECORD

OCT 26 2011

FARMINGTON FIELD OFFICE
BY T. Salvors

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				San Jose	surface
				Nacimiento	2000
				Ojo Alamo	3208
				Kirtland	3340
				Fruitland	3586
				Pictured Cliffs	3780
				Lewis	4096
				Huerfano Bentonite	4221
				Cliff House	5486
				Manefee	5554
				Point Lookout	5973
				Mancos	6230
				Greenhorn	7912
				Graneros	7975
				Dakota	8003

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature

Anna StottsDate 10/17/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

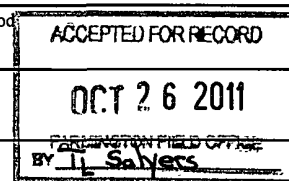
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. Jicarilla Contract 97	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name Jicarilla Apache	
2. Name of Operator Energizer Resources Corporation										7. Unit or CA Agreement Name and No.	
3. Address 2010 Farmington, Farmington, NM 87401										8. Lease Name and Well No. Jicarilla 97 #6N	
3a. Phone No. (include area code) 505-325-6800										9. API Well No. 30-039-30655-0001	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1907' FSL, 1850' FWL (K) NE/SW Sec. 7 T26N R03W NMM At top prod. interval reported below At total depth 2382' FNL 1717 FWL Sec 7 26N 03W (F)										10. Field and Pool, or Exploratory Basin Dakota	
11. Sec., T., R., M., or Block and Survey or Area K-Sec. 7, T26N, R03W N.M.P.M.										12. County or Parish Rio Arriba	
13. State NM										17. Elevations (DF, RKB, RT, GL)* 6890' GL	
14. Date Spudded 8/2/11		15. Date T.D. Reached 9/1/11		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/17/11							
18. Total Depth: MD TVD		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEL/GR/VDL COMP NEUTRON CASING COLLARS CEL/CNL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12.25"	9.625"	32.3#		280'		200 sks		surface	2 bbls - circ.		
8.75"	7.0"	23#		4239'	3109'	780 sks		surface	82 bbls - circ.		
6.25"	4.50"	11.6#		8239'	6353'	350 sks		1040 CHL	0 pulled		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375"	8065'										
25. Producing Intervals										26. Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status					
A) Basin Dakota	8003'		8004-8014', 8104-8112'								
B)			8139'-8146'	.34"	75	3 spf					
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval	Amount and Type of Material										
Basin Dakota	189,733 gal 2% KCL slickwater, 179400# 20/40 sand										
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
	10/16/11		→	0					flowing		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
1/4"	0	SI 750	→	0	132	0					
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
			→								

(See instructions and spaces for additional data on page 2)

NMOC



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				San Jose	surface
				Nacimiento	2000
				Ojo Alamo	3208
				Kirtland	3340
				Fruitland	3586
				Pictured Cliffs	3780
				Lewis	4096
				Huerfano Bentonite	4221
				Cliff House	5486
				Menefee	5554
				Point Lookout	5973
				Mancos	6230
				Greenhorn	7912
				Graneros	7975
				Dakota	8003

32. Additional remarks (include plugging procedure):

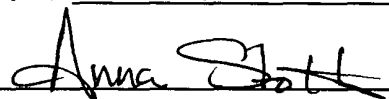
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature

Date 10/17/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.