

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator CONOCOPHILLIPS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surf: Unit P (SESE), 1100' FSL & 940' FEL, Sec. 13, T32N, R8W, NMPM BH: Unit B (NWNE), 700' FNL & 1500' FEL, Sec. 13, T32N, R8W, NMPM	5. Lease Number NM-6892 6. If Indian, All. or Tribe Name 7. Unit Agreement Name 8. Well Name & Number Reese Mesa 101H 9. API Well No. 30-045-26977 10. Field and Pool Basin Fruitland Coal San Juan Co., NM
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	Completion Detail
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
	☐ Plugging	☐ Non-Routine Fracturing		RCVD OCT 25 '11
☒ Final Abandonment	☐ Casing Repair	☐ Water Shut off		OIL CONS. DIV.
	☐ Altering Casing	☐ Conversion to Injection		DIST. 3

13. Describe Proposed or Completed Operations

9/21/11- MIRU Basic #1549. NU BOP, PT blinds & rams to 2500# and 2500# High. Good tests. RIH w/retrieving head & work string. Tagged RBP @ 3203' & 3310. Released and POOH w/both RBPs. 9/22/11 RIH w/4-3/4" mill & tagged @ 3593'. M/O CIBP @ 3595'. Circ. CIBP fell to TOL @ 3612'. M/O CIBP @ 3612', but couldn't get through TOL. 9/26/11 RIH w/smaller bit & D/O CIBP & C/O to PBTD @ 3921'. POOH. Start air unit & unload well to 3920'. Circ. hole. Flow test entire wellbore. POOH. 9/29/11 RIH w/120 jts 2-3/8" J-55 tubing and landed @ 3861' w/F nipple set @ 3830'. ND BOP. 9/29/11 test tubing - OK. RIH w/Pump and rods. Tested tbg. Spaced out pump and rods. RD & released rig.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 10/10/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

& released rig.

ACCEPTED FOR RECORD**OCT 20 2011****NMOCD****FARMINGTON FIELD OFFICE**

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AS DRILLED PLAT

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-26977		2 Pool Code 71629		3 Pool Name BASIN FRUITLAND COAL	
4 Property Code 18606		5 Property Name REESE MESA			6 Well Number 101H
7 OGRID No. 143538		8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP			9 Elevation 7033'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	32-N	8-W		1100'	SOUTH	940'	EAST	SAN JUAN

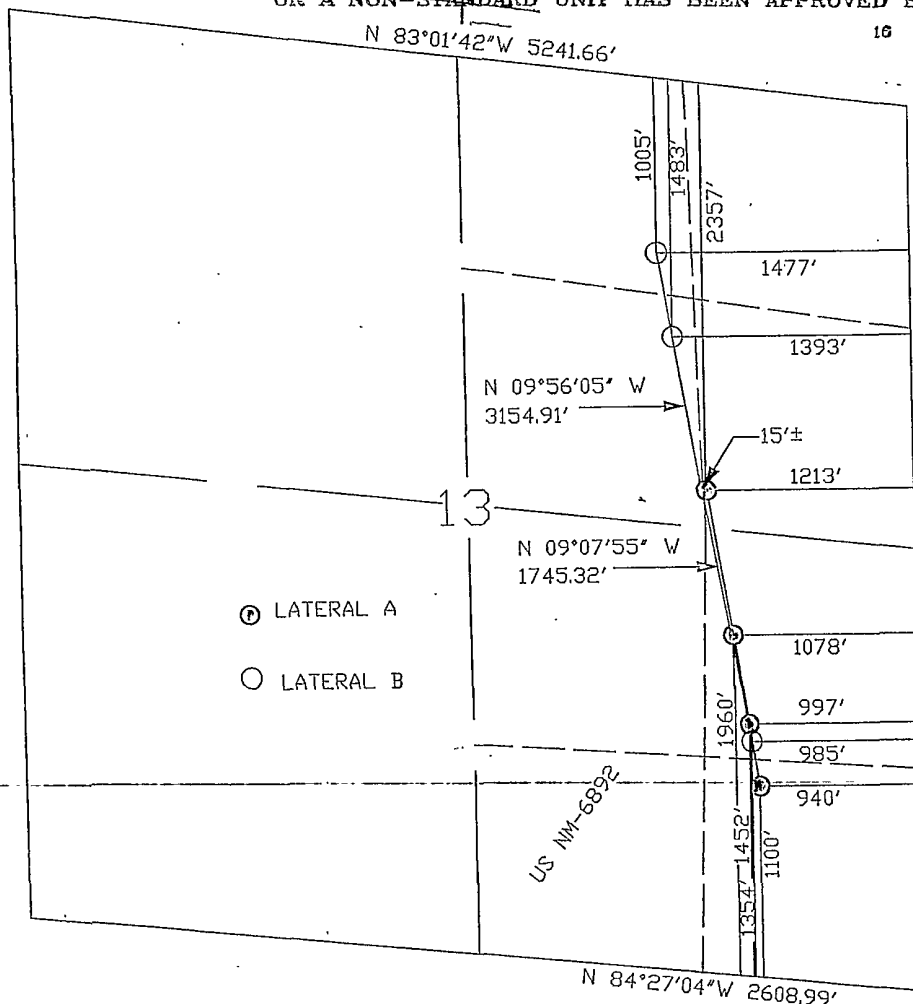
ORIGINAL BOTTOMHOLE

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	32-N	8-W		700'	NORTH	1500'	EAST	SAN JUAN

12 Dedicated Acres FC 320.0 ACRE E/2		13 Joint or Infill		14 Consolidation Code		15 Order No.	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns, a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Patsy Clugston
Signature

Patsy Clugston 1/31/10
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7 165508
Date of Survey
Signature and Seal of Professional Surveyor:

C. Russell
Certificate Number 15703

Reese Mesa 101H - Lateral detail
 API 30-045-26977
 Basin Fruitland Coal
 UL B, Sec. 13, T32N, R8W
 Page 3 of completion Document

Lateral	Perf'd Liner Section Production Interval	MD Total Depth	VD Total Depth	Cement
A	4115 - 4639' (MD)	5503'	3882'	none
B	3854' - 6254' (MD)	6801'	3697'	none

Liner Detail	Window to Lateral	TOL	Liner Setting Depth
A	3564' - 3577'	3586'	4683'
B	3422' - 3445'	3415'	6298'

Lateral Location Footages at Producing Interval			TD Footages of Lateral
	Start	End	
A	1452' FSL & 997' FSL	1960' FEL & 1078' FEL	2357' FNL & 1213' FEL, Sec. 13, T32N, R8W
B	1354' FSL & 985' FEL	1483' FNL & 1393' FEL	1005' FNL & 1477' FEL, Sec. 13, T32N, R8W

Stimulation

Neither Lateral was stimulated

Reese Mesa 101 Lateral

GL 7033'
KB 7048' (Aztec 730)

Surface location

Lateral B (upper lateral), beginning of prod. interval
Lateral B (upper lateral), end of prod. interval
Lateral B (upperlateral), TD
Lateral A (lower lateral), beginning of prod. interval
Lateral A (lower lateral), end of prod interval
Picture Cliffs Top
Lateral A (lower lateral), TD

State of New Mexico, San Juan County

T32N, R08W, Section 13, 1100' FSL, 940' FEL
T32N, R08W, Section 13, 1354' FSL, 985' FEL
T32N, R08W, Section 13, 1483' FNL, 1393' FEL
T32N, R08W, Section 13, 1005' FNL, 1477' FEL
T32N, R08W, Section 13, 1452' FSL, 997' FEL
T32N, R08W, Section 13, 1960' FSL, 1078' FEL
T32N, R08W, Section 13, 1998' FSL, 1085' FEL
T32N, R08W, Section 13, 2357' FNL, 1213' FEL

MD ft	TVD ft
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NA	NA	
3854.1'	3707.5'	top of perf'd pipe
6253.9'	3685.8'	bottom of perf'd pipe.
6801'	3697'	TD
4115.5'	3898.3'	top of perf'd pipe
4638.6'	3906.3'	bottom of perf'd pipe, set 40' MD above coal bottom
4678'	3908.3'	mud logger's interpretation of PC top
5503'	3882'	TD

— solid lines indicate wellbores
- - - - - dashed lines indicate liners

12-1/4" Hole and 9-5/8" Casing set at 229' MD
Casing description: 9-5/8" 36 #/ft, K-55, STC
Cemented to surface, 3 bbls cement to surface

casing exits at:
3425' & 3575'

Lateral B (upper lateral)

casing exit: 3425' w/ hook hanger
casing description: 4-1/2" 11.6#/ft, L-80, BTC uncemented, pre-drilled with two holes per joint

Lateral A (lower lateral)

casing exit: 3575' w/ drop off liner
casing description: 4-1/2" 11.6#/ft, L-80, BTC uncemented, pre-drilled with two holes per joint

8-3/4" Hole & 7" Casing set at 3660' MD
casing description: 7", 20#/ft, K-55, STC
TOC: 276' (Temp Survey), 300' (CBL)

6-1/4" Hole, 4-1/2" Liner at 3907' MD
casing description: 4-1/2" 10.5#/ft K-55
no cement

Lateral B

Lateral A

Lower Lateral

6-1/4" hole abandoned (+/- 825') after entering
Picture Cliffs @ +/- 4678' (3908 TVD).
Picture Cliffs left un-lined and un-stimulated.
No gas seen in mud log.