Form 3160-4 (August 2007)

(See instructions and spaces for additional data on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

OCT 19 2011

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

	WEL	L COMP	PLETION	OR REC	OMPLET	ION RE	PORT	AND LO	GEam	oinat	ton Field	5 Lease Ser	ral No	
la Type								8	ureau	of L	and Wi	DACHILLE!	'Allotee	or Tribe Name
	L	ے میں ہو	ell 🔀 Gas	i ∏ Wo	Dry	Other Deepen	_				ſ			
b. Type	of Completion	<u> </u>	her .	" Ц "				Plug Back		JIII K		7 Unit or C	A Agree	ement Name and No.
2 Name of	of Operator											8 Lease Na	me and	Well No
3. Addres	ERGY INC.		<u> </u>	<u></u>				Phone No. (	ınclude	area	code)			EDERAL 27-11 #1
382 CR		TEC. N	м 87410				"	· ·	333–31			9 API Well 30-045		5.A
	on of Well (Rep			nd in accord	dance with	Federal re	quireme							r Exploratory
At surfa	<sup>ce</sup> 1640'	FSL &	1000' F	EL NES	Œ			* .			Ĺ	S, KUI	<b>Z GAI</b>	
At top p	rod interval re	ported bel	ow			1						Survey or Area Sec: 11 (I) -T27N-R11W N.M.P.M.		
At total	depth SAM	E .										12. County o SAN JUAN		13 State
14 Date S	pudded	15 Da	te T.D. Rea	ched			ate Com	pleted				17 Elevatio	ns (DF,	RKB, RT, GL)*
00.40	. (0000		140 1000			]. 🗆	D&A		Ready	to P	rod	CO4 = 1		
18 Total 1	4/2002 Denth MD		2/13/200: 157 ·	2 19 Plug Ba	ock T.D. N	 ИD		.7/2011	20	Denth	Bridge P	6015'	/ID	
	TVD		157.	- - 1 mg bit	·	'VD	64	35'	20	осри.	- Introduct	•	VD	
21. Type I	Electric & Othe	r Mechani	ical Logs Ru	ın (Submit o	opy of eacl	1)			)		ll cored?	X No		Yes (Submit analysis)
GR/CCIL			1n	p ·				•		T run onal Survev	No No	$\square$	Yes (Submit report Yes (Submit copy)	
	and Liner Rec	ord (Repo	rt all string	s set in well	<del>,,</del>				<u> </u>	hrecut		<sup>9</sup> X No		res (Subini copy)
Hole Size	Size/Grade	Wt (#ft )	- T	<del></del>	m (MD)	Stage Cem		No of Sk		SI	urry Vol	Cement	Ton*	Amount Pulled
L2-1/4"		20 2/3#	, , , , , , , , , , , , , , , , , , , ,		53'	Depth		Type of Cement 275 sxs			(BBL)	0		7 mount 1 med
7-7/8"	4-1/2"	11.6#	-		6457		1180					0.		
			1									<u> </u>		
						<del></del>						<u> </u>		
					:									
24 Tubing	Record													
Size	Depth Set (		acker Depth	<del>`                                    </del>	Size	Depth Set	(MD)	Packer De	pth (MD	)	Size	Depth Se	t (MD)	Packer Depth (MD)
2-3/8"	6410 ing Intervals	<u>'                                    </u>	10/14/20	011		26 Perfo	ration: D	lacord		L_		<u> </u>		
25 110duc	Formation .		Тор	Be	ottom		erforated			Size		No Holes	<del>-</del>	Perf Status
A) CALLUP		5512	···	5763'		09/20/2011			0.34"			CVUE	IGI 25'11	
B)					-		<u> </u>		_	<u></u>	-		7 00	15 H H F F F F F F F F F F F F F F F F F
C)												4		MO. Div.
D)			-											
27 Acid, I	racture, Treat	ment, Cem	ent Squeeze	e, Étc		-						•	DI	1.3
	Depth Interval						<del>. ,</del>	Amount and						
551	2' - <u>5763</u>	·		10/04/11 A.w/2000 gals 15% NEFE HCl. Fraced w/154,246 gals frac fld carrying										
	<del></del>		185,	780# sd.						<del>.</del>				
			1 ,,		<del></del>	<del></del>	•							
28 Product	ion - Interval A		.,	2		٠.			<del>-</del>					<del></del>
Date First	Test Test	Hours	Test	Oil	Gas	Water	Oil Gra	avity	Gas		Producti	on Method		
Produced	Date 10/11/11	te Tested Production BBL MCF BBL Corr API		API	Gravity		FLOWING							
Choke Tbg Press Csg		Csg	24 Oil Gas		Water Gas Oil V			Well Sta	tus					
Size 2"	Flwg SI O	Press 2	Hr >	BBL O	MCF 225.6	BBL O	Ratio		_	SHU"	' IN			
	ion-Interval B													EPTED FOR RECORD
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr A		Gas Gravity		Production	on Method		OCT 2 0 2011
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas ( Ratio		Well Sta	tus	·	. 8	HPM	RGTONFIELDOFFICE

b. Producti	ion - Inter	val C		, ,		<del></del>		<del>* - = </del>		t t	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method		
roduced	Date	Tested	Production	BBL	MCF	BBL	Gravity Corr API	Gravity			
Choke Size	Tbg Pres Flwg SI	SS Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
8c. Product	tion-Interv	/al D									
roduced Test Date		Hours Tested	Test Production	Oil BBL			Oil Gravity Corr API	Gas Gravity	Production Method		
Choke ize	Tbg Pres Flwg SI	SS Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio .	Well Status			
Dispositi	on of Gas (	Sold, used for	fuel, vented, ė	tc.)		TO BE	SOLD				
Summai	ry of Poro	us Zones:(Inc	lude Aquifers)					31 Format	tion (Log) Markers	1	
Show all	important :	zones of porosi	ty and contents to	hereof Co				31 Tomas	ion (Bog) Markers	ſ	
		· · · · · · · · · · · · · · · · · · ·	Τ΄			•			,	Тор	
Format	ion	Тор	Bottom		Descr	riptions, Co	ntents, etc	Name		Meas Depth	
			,					OJO ALAI	MO SS	710'	
	Ì							KIRTLAN		814'	
			]	•			•	FRUITLA	ND FORMATION	1430	
				,					CLIFFS SS	1785	
	·		٠.					CLIFFHO		3396	
							•		OOKOUT SS	4196	
						-		GALLUP S		. 5334	
				-				DAKOTA S		627,6	
								_			
				-					-		
							,	**	A.		
						•					
Addition	nal remark	s (include plu	gging procedu	re)··				٠,	,		
			•								
Indicate	which ito	ms have bee	ttached by plac	cina a aka	ok in the	inntonrinto	hoves				
			full set req'd)	ung a cile		ogic Repor		nort Direct	ional Survey		
<del></del>		-	nd cement veri	fication		: Analysis	Other.	port. L. Ducce	ional survey		
I hereby	certify th	at the foregon	ng and attache	d informa	tion is con	onlete and	correct as determ	med from all availa	able records (see attached a	nstructions)*	
,		at the loregon	ing tale attache	a unorma		iipiete una	offeet as acterni	aloa nomi an avana	ione records (see attached i	isa detions)	
Name (pl	lease prini	DOLENA	A JOHNSON				<del></del>	l'itle <u>REGULAT</u>	ORY COMPLIANCE TO	ECHNICIAN	
Signature	Do	Longe	Yahu	w	>		1	Date <u>10/18/2</u>	2011		
	- 1		. 1.								
	•	the state of the s									