

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

OCT 27 2011

2. Name of Operator

XTO ENERGY INC.

Farmington Field Office

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 660 FEL SESE Sec. 16 (P) - T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSE078872A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

BOLACK 16 #3

9 API Well No.

30-045-32068

10 Field and Pool, or Exploratory Area

W. KUTZ PICTURED CLIFFS

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure and wellbore diagram.

RCVD OCT 31 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena C Johnson

Date 10/26/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 28 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

A

WFL _____
JDB _____
AFE approved _____

PLUG AND ABANDONMENT PROCEDURE

Bolack 16#3

Location: 660' FSL & 660' FEL, Unit P, Sec 16, T27N, R11W, San Juan Co, NM

API: 30-045-32068

Open Perfs: Fr uitland: 1,922'–1,960'; Pictured Cliffs: 1,990'–1,998'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sk yield.

1. This project requires the operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and operator safety regulations. MIRU PU. Conduct safety meeting for all personnel on location. Record csg, tbg, and bradenhead pressures. NU relief line. BD & KW w/KCl wtr as needed (pump at least 8 bbls down tubing). ND WH. TOH and LD rods and pmp. NU BOP. Function test BOP. TOH w/tbg and LD BHA.
3. **Plug #1 (Pictured Cliffs and Fruitland, 1,922' – 1,415')**: PU and TIH with a 5-1/2" CICR, mechanical setting tool and 2-3/8" tbg. Set @ 1,872'. Load csg above CICR w/KCl wtr and circ clean. PT csg to 800#. *If csg does not test, spot or tag subsequent plugs as appropriate.* Sting into CICR. Mix and pmp 10 sx cmt below CICR. Sting out of CICR. Mix and pump 58 sx balanced plug to cover the Fruitland and Pictured Cliffs tops. PUH to 1,031'.
4. **Plug #2 (Ojo Alamo and Kirtland, ¹⁰¹⁶1,031' – ⁷⁵⁶831')**: Mix and spot ~~28~~ sx cmt balanced plug inside csg to cover the Ojo Alamo and Kirtland tops. PUH to 278'.
5. **Plug #3 (Surface casing, 278' – Surface)**: Connect the pump line to the BH valve. PT the BH annulus to 300#; note volume needed to load. *If BH annulus tests*, mix and spot 38 sx cmt inside csg to cover 8-5/8" surf csg shoe, and circ to surf out csg valve. *If BH annulus does not test*, perforate at appropriate depth to fill BH annulus to surf. TOH and LD tbg. SWI and WOC.
6. ND cmt valves and cut off WH. Fill 5-1/2" csg w/cmt as necessary. Install P&A marker to comply w/ regulations. RDMO. Restore location.

Bolack 16#3

Proposed P&A

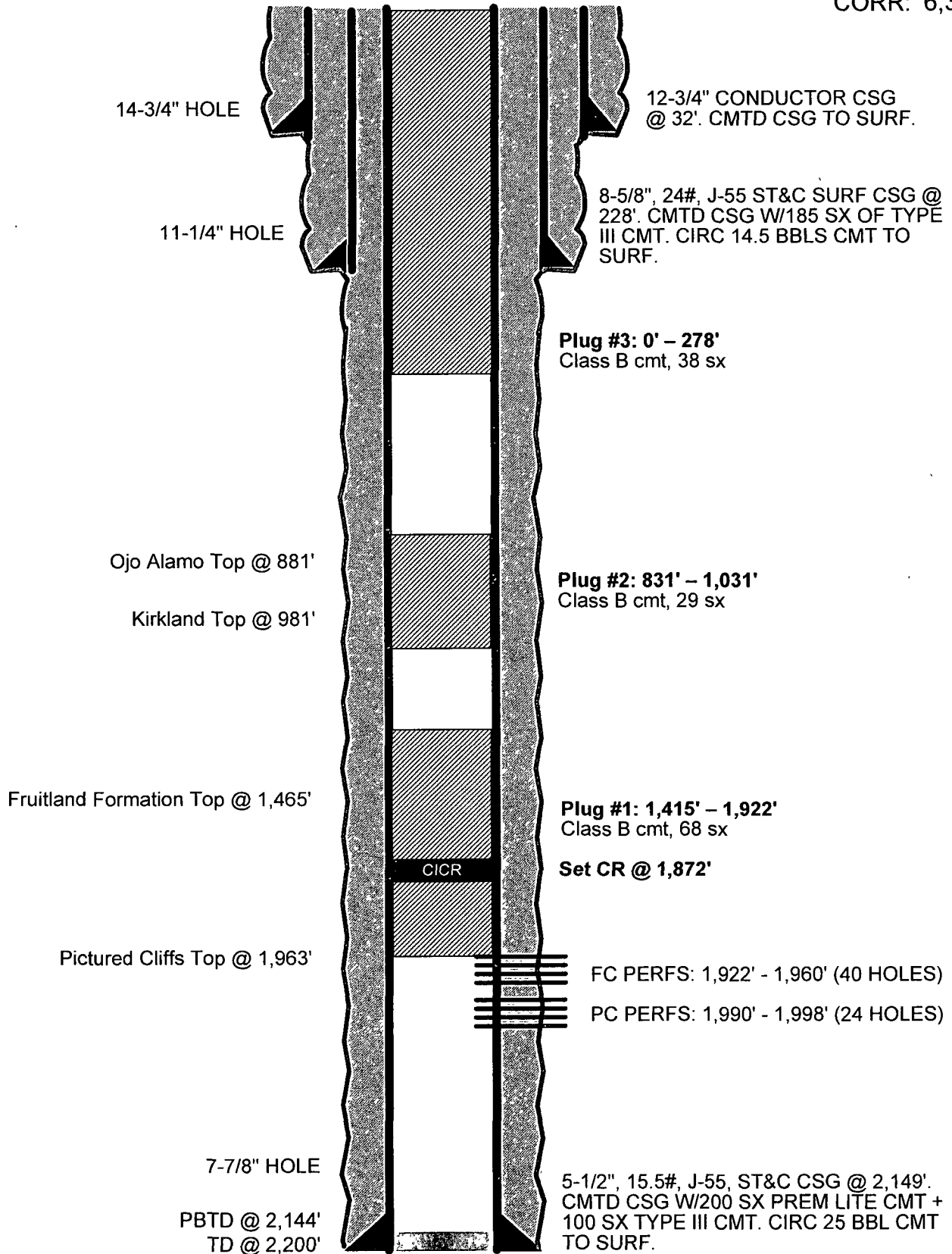
Today's Date: 7/27/11

Spud Date: 5/19/06

KB: 6,304'

GL: 6,304'

CORR: 6,304'



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 3 Bolack 16

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 1016' – 756'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.