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Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 24 2011

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMNM 104606	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator COLEMAN OIL & GAS, INC.		7 Unit or CA Agreement Name and No NMNM 110550	
3 Address P.O. DRAWER 3337, FARMINGTON NM 87401		8 Lease Name and Well No Juniper Com 21 #14	
3a Phone No (include area code) 505-327-0356		9 AFI Well No 30-045-33043	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1100' FSL 1165' FWL NMPM, LATITUDE 36.294444° LONGITUDE 107.905556° At top prod interval reported below At total depth		10 Field and Pool, or Exploratory Basin Fruitland Coal	
14 Date Spudded 10/09/2008		11 Sec. T, R, M, on Block and Survey or Area M. SEC 21, T24N R10W	
15 Date T.D. Reached 10/12/2008		12 County or Parish SAN JUAN	
16 Date Completed 10/18/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13 State NM	
17 Elevations (DF, RKB, RT, GL)* 6726' GL			
18. Total Depth MD 1405' TVD		19 Plug Back T.D. MD 1354' TVD	
20 Depth Bridge Plug Set MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8.625 J-5	24	0	130'	125.85'	100 Class B	21	SURFACE	
7 7/8"	5.5" J-55	15.50	0	1405'	1397.80'	138 Sks Lite	38.79		
						90 Sks 50/50	13.6	SURFACE	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	1290'	1287'							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) FRUITLAND COAL	1232'	1245'	1232' - 1245'	.42	39		
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc			OIL CONS. DIV.	
Depth Interval	Amount and Type of Material			
1232' - 1245'	1000 gallons 7 1/2% FE ACID,			
	7,364 Gal Pad. 2500# 30/70 Arizona, 65,000# 20/40 Brady with 36,360 gallons XL gel.			DIST. 3

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/18/2011	10/21/2011	24	→	0	6	130			ROD PUMP
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1 7/8"	SI 30	7	→	0	6	130			PRODUCING WATER, VENTING GAS.

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

OCT 25 2011

NMOC

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	SURF.	429'			
OJO ALAMO	429'	564'			
KIRTLAND	564'	1075'			
FRUITLAND	1075'	1254'			
PICTURED CLIFFS	1254'	TD.			

32. Additional remarks (include plugging procedure):

Pressure tested 5 1/2" casing to 3000 psig prior to perforating. Well was put on production with rod pump and started dewatering coal on October 18, 2011.

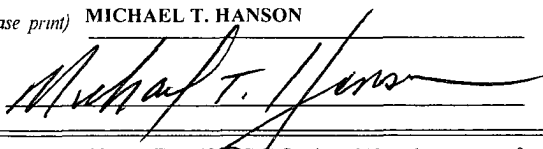
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MICHAEL T. HANSONTitle OPERATION ENGINEER

Signature


Date 11/22/2011

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.