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Form 3160-4
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 06 2011

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office
Bureau of Land ManagementLease Serial No
NO-G-9904-1349

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name Navajo Allotted	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other _____		7 Unit or CA Agreement Name and No NMNM 110497	
2 Name of Operator COLEMAN OIL & GAS, INC.		8 Lease Name and Well No Juniper Com 6 #21	
3 Address P.O. DRAWER 3337, FARMINGTON NM 87401		9 AFI Well No 30-045-33925-0051	
3a Phone No (include area code) 505-327-0356		10 Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1400' FNL 1730' FWL NMPM, LATITUDE 36.346667° LONGITUDE 107.939444° At top prod interval reported below At total depth		11 Sec. T., R., M., on Block and Survey or Area C, SEC 6, T24N R10W	
14 Date Spudded 01/19/2009		15 Date T D Reached 01/23/2009	
16 Date Completed 10/03/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 6802' GL	
18. Total Depth MD 1690' TVD		19 Plug Back T D MD 1643' TVD	
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8.625 J-5	24	0	136' ←	132.20'	200 Class B	42	SURFACE	
7 7/8"	5.5" J-55	15.50	0	1690' ←	1683.40'	159 Sks Lite	44.69		
						90 Sks 50/50	13.6	SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	1547'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) FRUITLAND COAL	1513'	1525'	1513' - 1525'	.42	36	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
1513' - 1525'	1000 gallons 7 1/2% FE ACID, 7,059 Gal Pad. 2500# 30/70 Arizona, 59,691# 20/40 Brady with 36,672 gallons XL gel.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/03/2011	10/04/2011	24	→	0	6	120			ROD PUMP
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/8"	30	7	→	0	6	120			PRODUCING WATER, VENTING GAS.

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

OCT 07 2011

NMOC
AFARMINGTON FIELD OFFICE
BY SA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	SURF.	642'			
OJO ALAMO	642'	745'			
KIRTLAND	745'	1292'			
FRUITLAND	1292'	1537'			
PICTURED CLIFFS	1537'	TD.			

32. Additional remarks (include plugging procedure):

Pressure tested 5 1/2" casing to 3000 psig prior to perforating. Well was put on production with rod pump and started dewatering coal on October 03, 2011.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

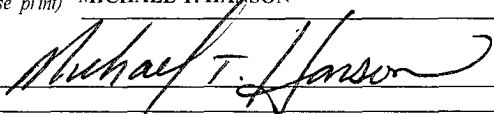
- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MICHAEL T. HANSON

Title OPERATION ENGINEER

Signature



Date 10/05/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

January 28, 2009

OCT 06 2011

Coleman Oil & Gas
PO Drawer 3337
Farmington, NM 87499

Farmington Field Office
Bureau of Land Management

This letter is to certify that D&D Services LLC did run deviation surveys at the below listed depths on your Juniper Com 6 #21 S6 T24N R10W in San Juan County, New Mexico.

125	1/2
625	1
1125	1 1/2
1625	1 1/2
1685	1 1/2

To the best of my knowledge, I swear this information to be true.

Sincerely,



Glen Davis
Drilling Manager



Kellie L. Barrett
OFFICIAL SEAL
KELLIE L. BARRETT
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires:

July 9 2011

API # 30-045-33925