

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 03 2011

FORM APPROVED
OMB NO 1004-0137
Expires March 31 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office
Bureau of Land Management5 Lease Serial No
NO-G-0411-17121a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,

Other _____

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

NMNM 124764

8 Lease Name and Well No
Bonito 25 #1

2 Name of Operator COLEMAN OIL & GAS, INC.

3 Address P.O. DRAWER 3337, FARMINGTON NM 87401

3a Phone No (include area code)
505-327-03569 AFI Well No
30-045-35000 -0051

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1350' FNL 1130' FEL NMPM, LATITUDE 36.28785° LONGITUDE 107.94960°

At top prod interval reported below

At total depth

10 Field and Pool, or Exploratory

BASIN FRUITLAND COAL

11 Sec. T R. M on Block and
Survey or Area H. SEC 25, T24N
RIJW

12 County or Parish SAN JUAN 13 State NM

14 Date Spudded
07/10/201115. Date T D Reached
07/16/201116 Date Completed 09/27/2011
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
6470' GL18. Total Depth MD 1140'
TVD19 Plug Back T.D. MD 1088'
TVD20 Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST, CBL, VDL W/SP, CAL, GR, CL. SENT BY SCHLUMBERGER

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8.625 J-5	24	0	136' ←	131.50'	150 Class G	30.99	SURFACE	2 bbl
7 7/8"	5.5" J-55	15.50	0	1140' ←	1130.85'	110 Sks Lite	51.32		
						90 Sks 50/50	20.84	SURFACE	14 bbl

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	968'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) FRUITLAND COAL	920'	934'	920' - 934'	.42	42	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
920' - 934'	1000 gallons 7 1/2% FE ACID, 8.855 Gal PAD. 2500# 40/70 Arizona, 65.000# 20/40 Brady with 36.370 gallons XL gel.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
09/27/2011	09/30/2011	24	→	0	6	120			ROD PUMP
Choke Size 1/8"	Tbg Press Flwg SI 30	Csg Press 5	24 Hr Rate →	Oil BBL 0	Gas MCF 6	Water BBL 150	Gas/Oil Ratio	Well Status	PRODUCING WATER, VENTING GAS.

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

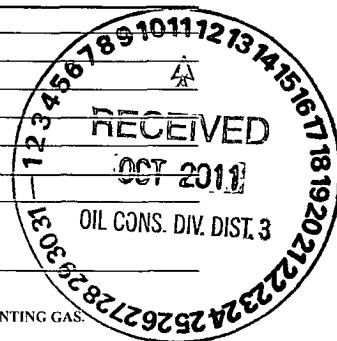
ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

OCT 05 2011

FARMINGTON FIELD OFFICE
BY SEV

NMOCDA



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	SURF.	154'			
KIRTLAND	154'	648'			
FRUITLAND	648'	946'			
PICTURED CLIFFS	946'	TD.			

32. Additional remarks (include plugging procedure):

Pressure tested 5 1/2" casing to 3000 psig prior to perforating. Well was put on production with rod pump and started dewatering coal on September 27, 2011.

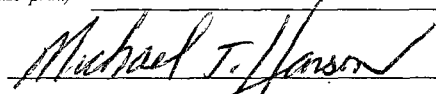
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MICHAEL T. HANSONTitle OPERATION ENGINEER

Signature

Date 09/30/2011

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction