UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

	Expires	December 31, 1991
5	LEASE DESIGNA	TION AND SERIAL N

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SIGNATION AND SERIAL	NŌ		•	13
SF-079381	еа	छं	_	
ALLOTTEE OR TRIBE NA	ME	3.	\mathbf{Q}	9 1
11/	`∺	<u> </u>	<u></u>	6
X-1-10 C	10	<u>vece</u>		9
EEMENT NAME	\supset	ž		N R
N JUAN 32-8 UN	甠			(2000) (3) (4)
LEASE NAME, WELL NO	la	<u> </u>	2	(CE
25A	nai	Ор	<u> </u>	A
NO	ë	#	_	Ĕ,

WELL CO	SMDL E	TION OR D	ECOMPLE	TION DEDO	DT AND	1.00*		6 IF INDIAN, ALLOTTI	-079381 👸 🕰				
1a TYPE OF V		IIUN UK K		TION REPO	JRT AND	LUG"		0. 1	EE OR TRIBE NAME				
IN THEORY	VLLE.	WELL	GAS WELL X	DRY	•		}	7 UNIT AGREEMENT					
b TYPE OF COMPLETION. NEW Y WORK DEEP- PLUG DIFF								7 UNIT ÀGREEMENT NAME SAN JUAN 32-8 UNITE TI 8 FARM OR LEASE NAME, WELL NO anno 201 25A and 201 9 API WELL NO					
	WELL X	OVER EN	BACK	RESVR Other				8 FARM OR LEASE N	의 <u>교</u>	W ₁			
2. NAME OF	OPERATOR							9 API WELL NO	25A & O	= <u>n</u> .			
		os Company	30-045-35118-5061										
3 ADDRESS		PHONE NO. Farmington, NM	10 FIELD AND POOL, OR WILDCAT BASIN DAKOTA										
		(Report location clea	11. SEC, T, R, M, OR BLOCK AND SURVEY										
At surface	UNI	T P (SESE) 902' F	SL & 736 FEL					OR AREA					
At top prod	i. interval rep	orted below	UNIT O (SWSE	E) 1255' FSL, & 16	11' FEL			Sec. 33, T32N, R8W					
At total dep	oth UNI	T O (SWSE) 1255	5' FSL, & 1611'	FEL									
			1	4 PERMIT NO.	DATE ISSUE	:D		12. COUNTY OR	13 STATE	_			
								PARISH	New Mexico				
15 DATE SPUD	DDED 16	DATE T D REACHED	17 DATE CO	OMPL (Ready to prod.)	1	18 ELEVA	TIONS (DF, RK	San Juan B, RT, BR, ETC)*	19 ELEV CASINGHEAD	-			
7/18/11		8/6/11		9/16/11-GRS			,	6,732' KB		_			
20 TOTAL DEP	TH, MD &TVD	21 PLUG, B	ACK T D , MD &TVD	22 IF MULTIPLE CO		23 INTERV		ROTARY TOOLS	CABLE TOOLS				
MD-8,500)'/TVD-8,34	18' MD-8,4	166'/TVD-8,314'	2				yes	1				
24 PRODUCTIO	ON INTERVAL	(S) OF THIS COMPLE	TION-TOP, BOTTOM	I, NAME (MD AND TVD)	•		· · · · · · · · · · · · · · · · · · ·	25 WAS DIRECT		-			
BASIN I	DAKOTA	8,294' - 8,452'						SURVEYIV	YES				
26 TYPE ELEC	TRIC AND OT	HER LOGS RUN		.				27 WAS WELL CORED		-			
GR/CC	L/CBL							No					
28.				CASING RECORD						_			
CASING SIZE 9 5/8", I		WEIGHT, LB /FT 32.3#	DEPTH SET (MI	D) HOLE SIZE 12 1/4"			ENTING RECO	RD #	MOUNT PULLED 5 bbls	_			
9 5/6 , [1-40	32.3#	231	12 1/4	12 1/4" Surface, 76 sx(122cf) Surface, 566 sx (1191cf)				-				
7", J-	55	23#	4,014'	8 3/4"	Stage tool @ 3,374'								
4 1/2", 1	L-80	11.6#	8,485'	6 1/4"	TOC @	OC @ 3,750' 337 sx(667cf)				-			
29		LINER RE			30			TUBING RECOR	-				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	2 3/8", 4.	7#	DEPTH SET (I	MD) P	_				
		<u> </u>			L-80	1	8,374'			-			
		(Interval, size and num	nber)	32				CEMENT SQUEEZE		<u>-</u>			
Dakota w/ .3- 2 SPF @ 8,3-		= 49 holos		8,294	- 8,452'				rac w/ 117,880 gal				
1 SPF @ 8,29							siicktoam v 62,700scf.	w/ 39,725# 20/40 B	orady Sand.	21314752			
TOTAL HOLI	ES = 55					,,,,,			V, OA	21314151673			
									80 P	56			
									/A RI	ECEIVED			
						1			(i) (ii)	My asses			
						ļ			4	ICT: 2011			
									/M UILU	UNS. DIV. DIST. 3			
DATE FIRST PRO	DDUCTION	PRODUC	CTION METHOD (FIG	P -wing, gas lift, pumping	RODUCTION size and type of pur	np)		WELL STATUS	(Producing or shut-in)				
9/16	/11-GRS		WING					SI	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	_ بردائ			
DATE OF TEST		HOURS TESTED		PROD'N FOR OIL TEST PERIOD	BBL	GASMC	F I	WATERBBL	GAS-OIL RATIO	62821297cg			
9/21/	11	1	1/2"		0	271	mcf/h	Trace					
FLOW. TUBING F		CASING PRESSURE	CALCULATED	OILBBL	GASMCF		WATERBB		OIL GRAVITY-API (CORR)	_			
CI 400	gne:	SI-1167psi	24-HOUR RATE	0	GAAma	,, l		1bbl/d					
SI-123		SI-1167psi Sold, used for fuel, vente	ed, etc)	U	641mcf	iu		4bbl/d TEST WITNESS	SED BY				
		To be sold											
35. LIST OF AT					0	-				_			
				nmingled by DHC and correct as determine					EPTED FOR REC	ORD			
, 6	,	I	pion					ACC	EFIED FOR ILL	·-			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Staff Regulatory Technicain

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the Language United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





API # 3004535118			SAN JUAN 32-8 UNIT 25A			
Ojo Alamo	2445'	2514'	White, cr-gr ss.		Ojo Alamo	2445'
Kirtland	2514'	3282'	Gry sh interbedded w/tight, gry, fine-gr ss.	2	Kirtland	2514'
Fruitland	3282'	3765'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ĉ.	Fruitland	3282'
Pictured Cliffs	3765'	3906'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3765'
Lewis	3906'	4551'	Shale w/siltstone stringers	2 A	Lewis	3906'
Huerfanito Bentonite	4551'	4596'	White, waxy chalky bentonite	3	Huerfanito Bent.	4551'
Chacra	4596'	5399'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4596'
Mesa Verde	5399'	5782'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	5399'
Menefee	5782'	6074'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5782'
Point Lookout	6074'	6465'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	6074'
Mancos	6465'	7415'	Dark gry carb sh.		Mancos	6465'
Gallup	7415'	8140'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	7415'
Greenhorn	8140'	8185'	Highly calc gry sh w/thin lmst.		Greenhorn	8140'
Graneros	8185'	8291'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	8185'
Dakota	8291'	8500'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota Morrison	8291'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	ı

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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Expires. December 31, 1991

			CIDEALLOS LAND			reverse side)	5 LE		ON AND SERIAL NO.	-
		E	BUREAU OF LAND	WANAGEWENT					<i>```</i>	₽.
VALLE C	COMPL D	TION OD I	SECONOL E	CION DEDO	DT AND	1.00*	6 IF I		-079381 = 3	-8 [
		TION OR F			~6	OCT 1,1 2011 0				
1a TYPE OF	F WELL	OIL WELL	GAS WELL X	DRY Other			· •	1NM-17	- <u> </u>	
b TYPE OF	F COMPLETION	ON.	7 UNIT AGREEMENT NAME SAN JUAN 32-8 UNIT 8 FARM OR LEASE NAME, WELL NO 30 O 25A CO							
- 111201	NEW [Y]	WORK DEEP-	8 FA	RM OR LEASE N	AME. WELL NO 3	2 =				
	WELL	OVER EN	BACK	RESVR Other					ag O	
2 NAME O	F OPERATOR	D					Q AP	I WELL NO	25A 0 35	_ [
		ps Company					"		45-35118-FOOC	- C
	SS AND TELE						10 FI	ELD AND POOL,	OR WILDCAT	<i>~</i>
PC	D BOX 4289	, Farmington, N	M 87499 (505)	326-9700			1	BLANCO	MESA VERDE	
4 LOCATIO	ON OF WELL	(Report location cle	I	11 SEC, T, R, M, OR BLOCK AND SURVEY						
At surfac	ce UN	IT P (SESE) 902'	FSL & 736 FEL					OR AREA		
At top pr	od. interval re	ported below	UNIT O (SWSE)	1255' FSL, & 161	11' FEL			Sec. 33,	, T32N, R8W	
At total d	fonth LIN	IT () (SW(SE) 125	55' FSL, & 1611' FE	:1						
Actotal	aepin Oil	11 0 (01102) 123	,5 1 5L, & 1011 1 L							
			14.	PERMIT NO.	DATE ISSUE	D		OUNTY OR	13 STATE	
								PARISH	Now Movies	
15 DATE SPI	UDDED 16	DATE T D. REACHE	17. DATE COM	IPL (Ready to prod.)	L	18 ELEVATIONS (DF,	RKB RT	an Juan	New Mexico 19 ELEV CASINGHEAD	
7/18/	ı	8/6/11		9/16/11 - GRS	3	6,717'-G			1.5 EEE7 GAGINGHEAD	
	EPTH, MD &TV		BACK T.D., MD &TVD	22 IF MULTIPLE CO	OMPL,	23 INTERVALS		Y TOOLS	CABLE TOOLS	_
				HOW M		DRILLED BY			1	
	00'/TVD-8,3		,466'/TVD-8,314' ETION-TOP, BOTTOM, N	2		<u> </u>	_L	yes 25 WAS DIREC	TIONAL	
24 PRODUC	TION INTERVA	L (S) OF THIS COMPL	ETION-TOP, BOTTOW, I	NAME (ND AND TVD)"				SURVEY M		
		VERDE 5,404'	- 6,469'						YES	
		THER LOGS RUN					27. WA	S WELL CORED		
GR/C	CL/CBL								No	
28				ASING RECORD (_
9 5/8"	ZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECO Surface, 76 sx(122cf)			AI	MOUNT PULLED 5 bbls	_
3 3/0	, 11-40	32.3#	231	12 1/4	Surface, 566 sx (1191cf)				3 DDIS	
7"	J-55	23#	4,014'	8 3/4"	Stage tool @ 3,374'			76 bbls		
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SE	T (MD)	P/	ACKER SET (MD)	
	<u> </u>		.		2 3/8", 4. L-80	7# 8.37	4'			_
31 PERFOR	ATION RECORI	O (Interval, size and nu	mber)	32.		D, SHOT, FRACTUR		NT SOUEEZE	ETC	
		Menefee w/ .34"		5,936' -		r			ac w/ 112,700 gal	
1SPF @ 5,9	936' - 6,459'	= 26 holes				70Q N2 slickfoar			, ,	
Upper Men	efee/Cliffho	ouse w/ .34" diar	n	1		N2: 1,461,700sc	f.		-	
•	404' - 5,890'	= 24 holes		5,404' -	5,890'				ac w/ 107,660 gal	
TOTAL HO	LES = 50					70Q N2 slickfoa		505# 20/40 B	rady Sand.	
				•		N2: 1,338,400sc	f.		1213	1415167
						1			401712	A 67
									65 Fine 1 11	经
									/% FIE(1)	ENT
33					RODUCTION				18	
DATE FIRST P		l l	OCTION METHOD (Flowin	ng, gas lift, pumping-s	size and type of pun	np)		1	(Producing or shut-in)	2011
DATE OF TEST	16/11 - GRS	HOURS TESTED	OWING CHOKE SIZE PRO	OD'N FOR OILE	BBL	GASMCF	WAT	SI ERBBL	GAS-OIL RATIOL CONS	
				ST PERIOD		1	1		CONS.	DIV. DIST 3
	1/11	1	1/2"	> }	0	16mcf/h		Trace	/'\	-
FLOW TUBING	G PRESS	CASING PRESSURE	1 .	DILBBL	GASMCF	WATER-	-BBL		OIL GRAVITY-API (CORR)	آلکی 🚽
CI 40	238psi	SI-1167psi	24-HOUR RATE	0	376mcf	ud	4bbl/	4	35930	21230
		Sold, used for fuel, ver	nted, etc)	U	1 37 omen	<i>i</i> u	4000	U TEST WITNESS		
	•	To be sold	•							
35 LIST OF	ATTACHMENTS					· · · · · · · · · · · · · · · · · · ·				_
			akota being comr					ACCE	PTED FOR REC	20RD
36 I hereby	certify that the fo	pregoing and attached	information is complete ai	nd correct as determine	ed from all available	e records			· · · · · · · · · · · · · · · · · · ·	- · · · -
	1 no	12/2/201	L.n/2/1	.	·			10	MA 1 2044	
SIGNED =	1 7016	we jou	TITLE	Staff	Regulatory T	echnicain	DATE		QC7/1 1 2011	_
		*(S	ee Instructions	and Spaces fo	or Additiona	l Data on Rever	se Side	e)	UNIOTONI FIFTI DO	

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