

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079381

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to Lease

7 UNIT AGREEMENT NAME

SAN JUAN 32-8 UNIT

8 FARM OR LEASE NAME, WELL NO

25A

9 API WELL NO

30-045-35118-0001

10 FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11 SEC. T, R, M, OR BLOCK AND SURVEY
OR AREA

Sec. 33, T32N, R8W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

Other

☐

b TYPE OF COMPLETION.

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF

RESVR

☐

Other

☐

2. NAME OF OPERATOR

ConocoPhillips Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT P (SESE) 902' FSL & 736 FEL

At top prod. interval reported below UNIT O (SWSE) 1255' FSL, & 1611' FEL

At total depth UNIT O (SWSE) 1255' FSL, & 1611' FEL

14 PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUN

7/18/11

16 DATE T D REACHED

8/6/11

17 DATE COMPL (Ready to prod)

9/16/11-GRS

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

6,717' GL / 6,732' KB

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD-8,500'/TVD-8,348'

21 PLUG, BACK T D, MD & TVD

MD-8,466'/TVD-8,314'

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 8,294' - 8,452'

25 WAS DIRECTIONAL

SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	231'	12 1/4"	Surface, 76 sx (122cf)	5 bbls
7", J-55	23#	4,014'	8 3/4"	Surface, 566 sx (1191cf) Stage tool @ 3,374'	76 bbls
4 1/2", L-80	11.6#	8,485'	6 1/4"	TOC @ 3,750' 337 sx (667cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#		
					L-80	8,374'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam
2 SPF @ 8,346' - 8,452' = 48 holes
1 SPF @ 8,294' - 8,328' = 7 holes
TOTAL HOLES = 55

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8,294' - 8,452'

Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 117,880 gal
70Q N2 slickfoam w/ 39,725# 20/40 Brady Sand.
N2: 2,462,700scf.

DATE FIRST PRODUCTION

9/16/11-GRS

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

9/21/11

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR

TEST PERIOD

OIL--BBL

0

GAS--MCF

27mcf/h

WATER--BBL

Trace

GAS-OIL RATIO

FLOW. TUBING PRESS

SI-1238psi

CASING PRESSURE

SI-1167psi

CALCULATED

24-HOUR RATE

OIL--BBL

0

GAS--MCF

641mcf/d

WATER--BBL

4bbl/d

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Blanco Mesa Verde / Basin Dakota being commingled by DHC Order 3378 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Denise Journey

TITLE

Staff Regulatory Technicain

DATE

ACCEPTED FOR RECORD

10-11-11
OCT 11 2011

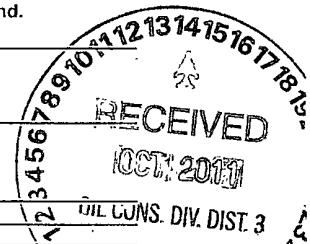
*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY Seu

RECEIVED

OCT 11 2011



API # 3004535118		SAN JUAN 32-8 UNIT 25A			
Ojo Alamo	2445'	2514'	White, cr-gr ss.	Ojo Alamo	2445'
Kirtland	2514'	3282'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2514'
Fruitland	3282'	3765'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3282'
Pictured Cliffs	3765'	3906'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3765'
Lewis	3906'	4551'	Shale w/siltstone stringers	Lewis	3906'
Huerfanito Bentonite	4551'	4596'	White, waxy chalky bentonite	Huerfanito Bent.	4551'
Chacra	4596'	5399'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4596'
Mesa Verde	5399'	5782'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5399'
Menefee	5782'	6074'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5782'
Point Lookout	6074'	6465'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6074'
Mancos	6465'	7415'	Dark gry carb sh.	Mancos	6465'
Gallup	7415'	8140'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7415'
Greenhorn	8140'	8185'	Highly calc gry sh w/thin lmst.	Greenhorn	8140'
Graneros	8185'	8291'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8185'
Dakota	8291'	8500'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8291'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

pc

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Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

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SAN JUAN 32-8 UNIT

8 FARM OR LEASE NAME, WELL NO

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9 API WELL NO

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10 FIELD AND POOL, OR WILDCAT

BLANCO MESA VERDE

11 SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 33, T32N, R8W

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DATE ISSUED

12 COUNTY OR PARISH

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9/16/11 - GRS

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

6,717'-GL / 6,732'-KB

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD-8,500'/TVD-8,348'

21. PLUG, BACK T D, MD & TVD

MD-8,466'/TVD-8,314'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BLANCO MESA VERDE 5,404' - 6,469'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	231'	12 1/4"	Surface, 76 sx(122cf)	5 bbls
7", J-55	23#	4,014'	8 3/4"	Surface, 566 sx (1191cf) Stage tool @ 3,374'	76 bbls
4 1/2", L-80	11.6#	8,485'	6 1/4"	TOC @ 3,750' 337 sx(667cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8", 4.7#		
L-80	8,374'	

31 PERFORATION RECORD (Interval, size and number)

Point Lookout/Lower Menefee w/ .34" diam
1SPF @ 5,936' - 6,459' = 26 holes
Upper Menefee/Cliffhouse w/ .34" diam
1SPF @ 5,404' - 5,890' = 24 holes
TOTAL HOLES = 50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5,936' - 6,459'
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 112,700 gal
70Q N2 slickfoam w/ 101,250# 20/40 Brady Sand.
N2: 1,461,700scf.
5,404' - 5,890'
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 107,660 gal
70Q N2 slickfoam w/ 99,505# 20/40 Brady Sand.
N2: 1,338,400scf.

33 DATE FIRST PRODUCTION

9/16/11 - GRS

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

9/21/11

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

0

OIL--BBL

GAS--MCF

WATER--BBL

GAS-OIL RATIO

Trace

FLOW TUBING PRESS

SI-1238psi

CASING PRESSURE

SI-1167psi

CALCULATED 24-HOUR RATE

OIL--BBL

0

GAS--MCF

376mcf/d

WATER--BBL

4bbl/d

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

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SIGNED Denise Journey TITLE Staff Regulatory Technician DATE 10 OCT 11 2011

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Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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