Submit To Approje Two Copies	nate District	Office		State of New Mexico							Form C-105 July 17, 2008					
District 1 1625 N French Dr	, Hobbs, Ni	M 88240		Energy, Minerals and Natural Resources							July 17, 2008  1. WELL API NO.					
District II 1301 W Grand Ave	enue, Artesi	ia, NM 88	8210	0	il Concerv	ation I	Div	ision	30-045-35141							
District III 1000 Rio Brazos Ro	d , Aztec, N	M 87410	)	Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease  ☐ STATE ☐ FED/INDIAN						
District IV 1220 S. St Francis				1.4	Santa Fe,								L LEDVINI	JIAN		
										FEE		et on after the major of the la				
		<u>ETIO</u>	N OR	RECOMP	LETION RI	<u>EPOR</u>	T A	ND LOG		Advance a All Taller		ere day may a management from Breitain	The second second second			
4. Reason for filing:										5 Lease Name or Unit Agreement Name VASALY COM						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  C-144 CLOSURE ATTACHMENT							6. Well	Number:	1N							
7. Type of Comp	letion:			□ DEEDENIN	IG □PLUGBA	CK []	DIE	CEDENIT DEC	EDW		THED					
8 Name of Opera	ntor				IO LIFLOUBA	ick 🗀	DIFT	EKENT KES	LICV	9. OGRI						
Burlington Reso		Gas C	ompany	LP						14538	name or \	Wildcat				
P.O. Box 4289, F	armingto									BAS	IN DAKO	DTA		<del></del>		
12.Location	Unit Ltr	Sec	etion	Township	Range	Lot	F	eet from the		N/S Line	Feet fron	the	E/W Line	County		
Surface:	В		22	30N	11W			686		N		2203	E	San Juan		
BH;		_														
13. Date Spud 3/7/2011	3/26/	2011	Reached	3/27/20		1	0/15				-	17 Elevatio 5,835' GL /		-		
18 Total Measure 6825"	ed Depth o	of Well		19 Plug l Depth	Back Measured		20 W N <b>O</b>	Vas Directiona	ıl Sur	urvey Made? 21. Type Electric and Other Logs Run						
22 0	1/ >	6.1	1	6820	<del></del>						GR	/CCL/CBL				
22 Producing Inte Basin Dakota				- Top, Bottom,	Name					1						
23		<u> </u>		CA	SING RE	COR	<b>D</b> ()	Report all	str	ings set	in we	11)				
CASING SIZE WEIGHT LB /F1					TH SET 233'	H	HOLE SIZE				NTING F		AMC	UNT PULLED		
9 5/8", H-40 7", J-55			2.3# 23#	4,	12 ½" 8 3/4"				Surface, 76 (122cf) Surface, 554 sx (1123cf)				7 bbls 40 bbls			
4 ½", L-80	<u> </u>		1.6#	6,	6 1/4"				186 sx (379cf)			_	40 DDIS			
24.	1 = 2				INER RECOR			1 43	25							
SIZE	TOP		Be	OTTOM	SACKS CEMENT	SCRE	EN	SIZE		DEPTH		SET	PA	CKER SET		
								2 3/8", L 4.7#	-80,	1	6,755'					
26. Perforation	record (in	terval, s	ize, and n	umber)		27 A	CID		ACT	URE, CE	MENT,	SQUEEZE, E	TC.			
Dakota w/ .34" d 2 SPF @ 6,732' -		38 hole	·e			DEPT	H IN	TERVAL	AM	MOUNT AND KIND MATERIAL USED						
1 SPF @ 6,662' -	- 6,722' =					6,662	2' —	6,810'	ı	Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 23,690 gal. 15# X-Linked gel w/ 50,120# 20/40 Super LC						
Total Holes = 54					1				ı –	and.						
													~34- I	2345		
<u></u>							<u> </u>	TIOTTO N	<u></u>				, j			
Date First Produc	tion		Produ	etion Method (	Flowing, gas life			UCTION								
	I/A		pump, Flowi	)	r tommg, gas ty	i, pumpin	.g 0	ize and type		Well Status (Prod. or Shut-in) & SI SOV 2019						
Date of Test 10/15/11		Tested 1	1/2	hoke Size	Prod'n For Test Period	0				as - MCF Water - Bbl. 2mcf/h Trace		Bbl. 12	_	Sin Oil Ratio		
Tubing Press SI-4psi	Casing SI-904	g Pressu Ipsi		alculated 24- lour Rate	Oil - Bbl.	Gas - MCF 292mcf/d		1	Water - Bbl. Oil Gravity - APL (Corr.)  1bbl/d			2. 1/0/c/				
29 Disposition of G							_					itnessed By	4061	18 00		
	31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3428.															
	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial															
1983					Latitud	le					igitude _			NAD 1927		
I hereby certif Signature	`	- "	١.	Drintag	oth sides of the Name: <b>De</b>							<i>my knowled</i> hnician D				
E-mail Addres	E-mail Address Denise.Journey@conocophillips.com															



## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 826'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 967'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 1,930'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 2,230'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 3,811'	T. Leadville				
T. Queen	T. Silurian	T. Menefee 4,026'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 4,554'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos 4,940'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup 5,850'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn 6,544'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota 6,659'					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

		ſ		OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR	TANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to wh	nich water rose in hole.		
No. 1, from	to	feet		• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 3, from	to	feet	******	• • • • • • •
	LITHOLOGY REC	ORD (Attach additional sheet i	f necessary)	

From	То	In Feet	Lithology	F	From	То	Inickness In Feet	Lithology
ı								
					1			
						ļ		

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District IV					I∠							3 State	STA		☑ FEE Lease No	☐ F	ED/INDIA	N	
1220 S St. Francis	Dr , Santa	Fe, N	M 87505			Santa Fe,	INIVI	8/3	30.	3		FEE	Oll &	. Oas	Lease No				
WELL C	OMPL	ETI	ION OF	RE	COMPI	LETION RE	EPO	RT	A۱	ND LOG					V PU				
4. Reason for file	ng														nit Agreer	nent Na	ime		
⊠ COMPLETI	ION REP	ORT	Γ (Fill in bo	xes#	1 through #3	31 for State and	Fee wo	ells o	nly)	1		6. Well Number: 1N							
☐ C-144 CLOS		TAC	CHMENT																
	<ol> <li>Type of Completion.</li> <li>NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVO</li> </ol>										DIR 🗆 (	ЭТНЕ	R						
8. Name of Opera	ator											9. OGR		•					
Burlington Reso		I Ga	s Compan	y LP				<del></del>		···		14538 11 Pool	name	or Wi	Idcat				
P.O. Box 4289, I	Farming to				m 1.			<del></del>				BLANC	O MI	ESAV	ERDE	Lna		Ta .	
12.Location	Unit Ltr		Section		Township	Range	Lot		Fee	et from the		N/S Line	Feet	from t	he	EA	W Line	County	
Surface:	В		22		30N	11W				686		N		22	:03		Е	San Juan	
вн:																			
13 Date Spud 3/7/2011	14. Da		.D. Reache	d	15 Date I 3/27/20	Rig Released	•			e Completed	(Rea	dy to Pro	duce)		17 Eleva 5,835' G		60' KB		
18 Total Measur					19 Plug I	Back Measured				as Directiona	l Surv	urvey Made <sup>9</sup> 21 Type Electric and Other Logs Run							
6,825'					Depth <b>6,820</b> '			NO	ľ				İ	GR/0	CCL/CBL	ı			
22. Producing Int BLANCO M					ı - Top, Bottom, Name														
23.					CASING RECORD (Report all stri						ings se	t in	well	)					
CASING SI	ZE	WE	IGHT LB./	FT.	DEP	TH SET	HOLE SIZE					CEMI	ENTIN	IG RE	CORD		AMOUN	IT PULLED	
9 5/8", H-40			32.3#		233'			12 ¼"				Surface, 76 (122cf)						bbls	
7", J-55 4 ½", L-80			23# 11.6#		4,203' 6,821'			8 3/4" 6 ¼"				Surface, 554 sx (1123cf) 186 sx (379cf)					40	bbls	
24.			11.0#		LINER RECORD						25	` '				ORD			
SIZE	TOP	•		BOT	ТОМ	SACKS CEMENT	SCR	REEN		SIZE		DEPTH SET					PACK	ER SET	
										2 3/8", L 4.7#	-80,		6,7	55'					
26. Perforation	record (ii	nterva	al, size, and	l num	ber)		27	ACI	 D.	SHOT, FRA	ACT	URE. CI	EMEN	IT. S	OUEEZE	ETC.			
Point Lookout/L	lower Me				ĺ		DEI	EPTH INTERVAL AMOUNT AND KIND MATERIAL USED											
1 SPF @ 4,264' Total Holes = 25							4,2	64' -	<b>- 4</b>	,845'	Acidize w/ 10 bbls 12% HCL Acid. Frac w/								
											09,200 gal 70Q N2 slickfoam w/ 101,440# 20/40 Brady sand. N2: 1,160,000scf.								
											Di	auy san	u. 11	<u> </u>	,100,000	301.			
													•			/.	29-11	234	
28.										JCTION	[					1000	W	7 2 Z	
N/A pump				np)						Well Status (Prod or Shut-in) RECEIVED						IVED :			
Date of Test 10/15/11	Hours	s Test		wing Chol 1/2"	ke Sıze	Prod'n For Test Period	Oil					s - MCF 5mcf/h		nter - E	Bbl.	V	WGas ::	Oil Ratio	
Tubing Press.	Casın	g Pre	essure		ulated 24-	Oil - Bbl.		Gas - MCF		1 111	Water - E			<u> </u>	VBI - 70	offenos. Di	V. DIST a		
Si-4psi	SI-90	•			r Rate	0		2768	me	f/d		22bbl/d		<u> </u>		160	····	- 1.2 × 4.6	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 Test Witnessed By																			
	31 List Attachments. This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3428.																		
	32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit  33 If an on-site burial was used at the well, report the exact location of the on-site burial																		
1983				, . p		Latitud						Lo	ngitud	e			N/	ND 1927	
I hereby certij	fy that t	he ir	nformatio	on sh														f	
Signature	senti	HC	own	W	Printed	l Name : De	nise .	Jour	ne	y Ti	tie: l	Kegulat	ory '	ı ech	nician	Date		6/11	
E-mail Address Denise Journey@conocophillips.com																			



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T. Penn	T	T. Chinle	
T. Cisco (Bough C)	Т	T. Permian	

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	:			}				
					i			