

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-045-35141
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.
FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT**

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Burlington Resources Oil Gas Company LP

9. OGRID
14538

10. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

11. Pool name or Wildcat
BASIN DAKOTA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	22	30N	11W		686	N	2203	E	San Juan
BH:										

13. Date Spud 3/7/2011	14. Date T D Reached 3/26/2011	15. Date Rig Released 3/27/2011	16. Date Completed (Ready to Produce) 10/15/11	17. Elevations 5,835' GL / 5,850' KB
18. Total Measured Depth of Well 6825'	19. Plug Back Measured Depth 6820'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR/CCL/CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Dakota 6,662' - 6,810'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	233'	12 1/4"	Surface, 76 (122cf)	7 bbls
7", J-55	23#	4,203'	8 3/4"	Surface, 554 sx (1123cf)	40 bbls
4 1/2", L-80	11.6#	6,821'	6 1/4"	186 sx (379cf)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", L-80, 4.7#	6,755'	

26. Perforation record (interval, size, and number)

Dakota w/ .34" diam.
2 SPF @ 6,732' - 6,810' = 38 holes
1 SPF @ 6,662' - 6,722' = 16 holes
Total Holes = 54

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6,662' - 6,810'	Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 23,690 gal. 15# X-Linked gel w/ 50,120# 20/40 Super LC sand.

28. PRODUCTION

Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI
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Date of Test 10/15/11	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 12mcf/h	Water - Bbl. Trace	Oil Gravity - API - (Corr.) 30
Tubing Press SI-4psi	Casing Pressure SI-904psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 292mcf/d	Water - Bbl. 1bbl/d		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold**

30. Test Witnessed By

31. List Attachments **This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3428.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial

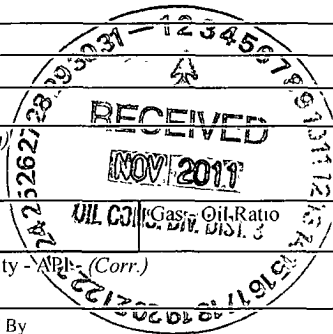
1983 Latitude Longitude NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Denise Journey** Printed Name: **Denise Journey**

Title: **Regulatory Technician** Date: **10/26/11**

E-mail Address **Denise.Journey@conocophillips.com**



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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 826'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 967'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1,930'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2,230'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3,811'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4,026'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4,554'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4,940'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5,850'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6,544'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6,659'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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		1. WELL API NO. 30-045-35141					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No FEE					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5. Lease Name or Unit Agreement Name VASALY COM 6. Well Number: IN			
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538			
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat BLANCO MESAVERDE			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	B	22	30N	11W		686	
BH:							
13. Date Spud 3/7/2011	14. Date T.D. Reached 3/26/2011	15. Date Rig Released 3/27/2011	16. Date Completed (Ready to Produce) 10/15/11		17. Elevations 5,835' GL / 5,850' KB		
18. Total Measured Depth of Well 6,825'		19. Plug Back Measured Depth 6,820'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESA VERDE 4,264' - 4,845'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8", H-40	32.3#	233'	12 1/4"	Surface, 76 (122cf)		7 bbls	
7", J-55	23#	4,203'	8 3/4"	Surface, 554 sx (1123cf)		40 bbls	
4 1/2", L-80	11.6#	6,821'	6 1/4"	186 sx (379cf)			
24. LINER RECORD 25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8", L-80, 4.7#	6,755'	
26. Perforation record (interval, size, and number) Point Lookout/Lower Menefee 1 SPF @ 4,264' - 4,845' Total Holes = 25 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4,264' - 4,845' Acidize w/ 10 bbls 12% HCL Acid. Frac w/ 109,200 gal 70Q N2 slickfoam w/ 101,440# 20/40 Brady sand. N2: 1,160,000scf.			
28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) SI			
Date of Test 10/15/11	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 115mcf/h	Water - Bbl. 1bbl/h	
Tubing Press. SI-4psi	Casing Pressure SI-904psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 2768mcf/d	Water - Bbl. 22bbl/d	Oil Gravity - API - (Comp) Ws. DIV. DIST. 3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By		
31. List Attachments. This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3428.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Denise Journey</u> Printed Name : Denise Journey Title: Regulatory Technician Date : 10/26/11 E-mail Address Denise.Journey@conocophillips.com							

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