

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078998

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease

7 UNIT AGREEMENT NAME

San Juan 32-7 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 32-7 Unit 8A

9 API WELL NO

30-045-35217-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 17, T31N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

OCT 21 2011

2 NAME OF OPERATOR

ConocoPhillips Company

Farmington Field Office

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW), 1412' FSL & 1208' FWL

At top prod. interval reported below Unit N (SESW), 693' FSL & 1941' FWL

At total depth Unit N (SESW), 693' FSL & 1941' FWL

14 PERMIT NO

DATE ISSUED

12 COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUDDED

6/21/11

16 DATE T.D. REACHED

7/16/11

17 DATE COMPL (Ready to prod)

9/26/11 - GRS

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

6,454 GL / 6,469 KB

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD-8,270/TVD-8,077'

21 PLUG, BACK T.D., MD & TVD

MD-8,247/TVD-8,054

22 IF MULTIPLE COMPL, HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8,067' - 8,180'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	234'	12 1/4"	Surface, 76 sx (122cf)	5 bbls
7", J-55	23#	3,733'	8 3/4"	Surface, 472 sx (1003cf) Stage Tool @ 3,125'	62 bbls
4 1/2", L-80	11.6#	8,268'	6 1/4"	TOC @ 2,500', 329 sx (662cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#		
					L-80	8,109'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam - 2SPF @ 8,067'-8,180'

46 Holes total

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

8,067' - 8,180'

Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 89,124 gal slickwater w/ 21,249# 20/40 Brady Sand.

RCVD OCT 25 '11

OIL CONS. DIV.

DIST. 3

PRODUCTION

DATE FIRST PRODUCTION 9/26/11-GRS		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING ✓				WELL STATUS (Producing or shut-in) SI ✓	
DATE OF TEST 10/3/11 ✓	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL-BBL 0	GAS-MCF 36mcf/h	WATER-BBL 0	GAS-OIL RATIO
FLOW TUBING PRESS SI-985psi	CASING PRESSURE SI-820psi	CALCULATED 24-HOUR RATE →	OIL-BBL 0	GAS-MCF 852mcf/d ✓	WATER-BBL 0	OIL GRAVITY-API (CORR)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Blanco Mesa Verde / Basin Dakota being commingled by DHC Order # 3521AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dennis J. Jernigan

TITLE

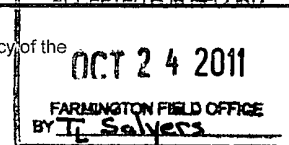
Staff Regulatory Technician

DATE

10-21-11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMUCD
R

PC

API# 30-045-35217		SAN JUAN 32-7 UNIT 8A			
Ojo Alamo	2418'	2534'	White, cr-gr ss.	Ojo Alamo	2418'
Kirtland	2534'	3173'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2534'
Fruitland	3173'	3577'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3173'
Pictured Cliffs	3577'	3704'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3577'
Lewis	3704'	4324'	Shale w/siltstone stringers	Lewis	3704'
Huerfanito Bentonite	4324'	4534'	White, waxy chalky bentonite	Huerfanito Bent.	4324'
Chacra	4534'	5317'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4534'
Mesa Verde	5317'	5555'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5317'
Menefee	5555'	5819'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5555'
Point Lookout	5819'	6235'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5819'
Mancos	6235'	7133'	Dark gry carb sh.	Mancos	6235'
Gallup	7133'	7882'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7133'
Greenhorn	7882'	7938'	Highly calc gry sh w/thin lmst.	Greenhorn	7882'
Graneros	7938'	8054'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7938'
Dakota	8054'	8270'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8054'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

2