UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE* (See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991

LEASE DESIGNATION AND SERIAL NO

SF-078998/

WELL COMPL	ETION OR F	RECOMPL	ETION R	EPC	RT AND	LOG	*	6 IF IN	IDIAN, ALLOTTE	E OR TRIBE NAME	
1a TYPE OF WELL	OIL WELL	GAS WELL X	DRY	Other	DECE NEO	MI	EU		NMMM-	78423B-MV1	
b TYPE OF COMPLET				Ţ	DE COM		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7 UNI	T AGREEMENT	name an 32-7 Unit	
NEW X	WORK DEEP-	PLUG	DIFF	Other			044	8 FAF	M OR LEASE N		
WELL 7	OVÉR EN	BACK BACK	RESVR	-	OCT 2	21-6	ווט		San Juan	32-7 Unit 8A	
2 NAME OF OPERAT		Q ADIMELL NO									
ConcoPhil 3 ADDRESS AND TEI	lips Company	30-045-35217 - 00C2									
	BPHONE NO	30-045-35217 - OCZ									
4. LOCATION OF WEL			II SEC, I, R, M, OR BLOCK AND SURVEY								
At surface U	nit L (NWSW), 141		OR AREA								
		Unit N (SESW		40.441	E14/1			Costion 47 T24N D7M			
At top prod. interval	reported below	,	Section 17, T31N, R7W								
At total depth U	nit N (SESW), 693'										
14 PERMIT NO. DATE ISSUED									OUNTY OR	13 STATE	
									PARISH	Nierra Milancia o	
15 DATE SPUDDED 16	DATE T D REACHED	117. DATE C	COMPL (Ready to	prod)		18 ELE	VATIONS (DF, RK	Sa. RT. B	an Juan R. ETC)*	New Mexico 19 ELEV CASINGHEAD	
6/21/11	7/16/11		9/26/11			6,454 GI			•		
20 TOTAL DEPTH, MD &T	VD 21. PLUG, E	BACK T.D., MD &TVI		IPLE CO			ERVALS ILLED BY	ROTARY	TOOLS	CABLE TOOLS	
MD-8,270/TVD-8	077' MD-8	,247/TVD-8,054	l.	2		50			yes	I	
24 PRODUCTION INTERV								25 WAS DIRECTIONAL SURVEY MADE			
Blanco Mesa V	erde 5,320' - 6,0	74'						1	SUKVEY M	YES	
26 TYPE ELECTRIC AND							•	27 WAS WELL CORED			
GR/CCL/CBL									···	No	
28 CASING SIZE/GRADE	WEIGHT	T promi see			Report all strings		well) EMENTING RECORD	DD 1		MOUNT PULLED	
9 5/8", H-40	WEIGHT, LB /FT 32.3#	DEPTH SET (M	12 1/				sx (122cf)	KD		5 bbls	
		 			Surface, 47			Stage			
7", J-55	23#	3,733'		8 3/4"			Tool @ 3,125'		62 bbls		
4 1/2", L-80	11.6# LINER R	8,268'	6 1/4	6 1/4" TOC @ 2,500', 329 sx (662)					TUBING RECORD		
SIZE TOP (MI		SACKS CEMEN	IT* SCREEN	(MD)	30 SIZE DEPTH SET			PACKER SET (MD)			
					2 3/8", 4.7#						
31 PERFORATION RECO	PD (Interval ours and nu	Thos)			L-80	D 8HO	8,109'	CEMEN	IT COLUETZE	ETC =	
Point Lookout w/ .34		nber y		32 ACID, SHOT, FRACTURE 5,710' - 6,074' Acidize w/ 10 bbls				s 15% HCL Acid. Frac w/ 36,876 gal			
1 SPF @ 5,710' - 6,07				/ totalize W/ To bbit				w/ 39,947# 20/40 Brady sand.			
Menefee/Cliffhouse				N2: 1,398,100scf							
1 SPF @ 5,320' - 5,64 Total Holes = 50	18' = 25 holes		5	5,320' - 5,648' Frac w/ 29,820 ga				l 70Q N2 slickfoam w/ 40,404#			
Total Holes - 30				20/40 Brady sand N2: 1,178,100scf.							
				142. 1,170,100501				KCVD UCT 25 LL			
		<u>OIL C</u> ONS. DIV.									
					RODUCTION	<u> </u>				<u> </u>	
DATE FIRST PRODUCTION		CTION METHOD (F.	lowing, gas lift, pui	mpings	ize and type of pur	np)				(Producing or shut-in)	
9/26/11 - GR DATE OF TEST	S FLO	OWING ✓ CHOKE SIZE	PROD'N FOR	OILE	BBL	GAS	MCF	WATE	SI ✓ R-BBL	GAS-OIL RATIO	
√			TEST PERIOD								
9/29/11 FLOW TUBING PRESS	1 CASING PRESSURE	1/2"	OILBBL	L-BBL GAS-MCF		40mcf/h WATERBBL			75bw/h	OIL GRAVITY-API (CORR)	
LOW TODING PRESS	CASING PRESSURE	24-HOUR RATE	OILBBL		GAS-INCF	√ ∣	**************************************	·L	✓	OIL GRAVII T-API (CORK)	
SI-985psi	SI-820psi		00	0 !			mcf/d		18bw/d		
										ED BY	
35 LIST OF ATTACHMEN	To be sold	- -									
This is a Blanco Me	sa Verde / Basin D										
36 I hereby certify that the											
A 410	700	MIII		04-77	: Domul-4	'a a b '			10	2/-//	
SIGNED JUIL		nly TIT			Regulatory T			DATE	10 720	10055550.500.500.50	
		ee Instructio								WOLL INTOKISCON	
Title 18 U.S C Section United States any false	n 1001, makes it a	crime for any pe	erson knowing	werd	willfully to mal	e to ar	ny department	of age	ncy of the	OCT 2 4 2011	
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API# 30-045-35217			SAN JUAN 32-7 UNIT 8A			
Ojo Alamo	2418'	2534'	White, cr-gr ss.		Ojo Alamo	2418'
Kirtland	2534'	3173'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2534'
Fruitland	3173'	3577'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	100	Fruitland	3173'
Pictured Cliffs	3577'	3704'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3577'
Lewis	3704'	4324'	Shale w/siltstone stringers		Lewis	3704'
Huerfanito Bentonite	4324'	4534'	White, waxy chalky bentonite	12.0	Huerfanito Bent.	4324'
Chacra	4534'	5317'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4534'
Mesa Verde	5317'	5555	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	5317'
Menefee	5555'	5819'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5555'
Point Lookout	5819'	6235'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5819'
Mancos	6235'	7133'	Dark gry carb sh.	- 0	Mancos	6235'
Gallup	7133'	7882'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	7133'
Greenhorn	7882'	7938'	Highly calc gry sh w/thin lmst.		Greenhorn	7882'
Graneros	7938'	8054'	Dk gry shale, fossil & carb w/pyrite incl.	2.	Graneros	7938'
Dakota	8054'	8270'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	8054'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	3,34	Morrison	

