

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCT 05 2011

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Hogback 11 #41
2. Name of Operator High Plains Petroleum Corporation		9. API Well No. 30-045-35230
3a. Address 3860 Carlock Drive Boulder, CO 80305	3b. Phone No. (include area code) 303-494-4529	10. Field and Pool or Exploratory Area Horseshoe Gallup and Verde Mancos
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 50S° FNL & 49S° FEL Sec. 11, T30N, R16W, NMPM		11. Country or Parish, State San Juan County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Since loss of returns of air occurred between 1385' and 1405' in the Mancos, when the discharge pressure was 350 psi, it will not be possible to cement casing from the Lower Gallup at TD through the Mancos to the surface casing @ 484' and on to the surface.

Before returns were lost, oil was encountered in the interval 1385' to 1405'. So, fractures from the Verde Mancos Field extend from Section 2 down into Section 11. Therefore, an attempt will be made to establish commercial production from those fractures by cutting off and pulling 4 1/2" 10.5 lb. J55 casing, after that casing is run and cemented to 50' above the top of the Gallup Formation at 1570' and the Upper Gallup has been perforated, tested and plugged off, if the Upper Gallup is wet, as the log indicates.

The surface casing was set into the top of the Mancos. So, after cutting off and pulling the uncemented 4 1/2 inch casing, there will be nothing, except competent Mancos Shale open in the 6 1/4 inch hole.

Before 4 1/2" casing is run, a cement bond log will be run; the top of cement outside the 7" surface casing will be determined; the 7" surface casing will be perforated; cement will be circulated to the surface; that cement will be allowed to set; the cement inside the surface casing will be drilled out; the surface casing will be tested; and the bridge plug used for cementing will be drilled out.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) John B. Somers II	Title Petroleum Engineer & President
Signature <i>John B. Somers II</i>	Date 10/03/2011



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Shirley C. Valdez</i>	Title PE Assist.	Date 10/6/11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND/OR OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to furnish any matter within its jurisdiction

SEE ATTACHED FOR CONDITIONS OF APPROVAL

NMOCD

DRILLING CONDITIONS OF APPROVAL

Operator: High Plains Petroleum Corporation
Lease No.: NMNM-107357
Well Name: Hogback 11 #41
Well Location: Sec.11, T30N, R16W; 505' FNL & 495' FEL

- 1) Prior to any remediation work to be performed, you are required contact the BLM for approval.
- 2) BLM geologist's, top of Gallup formation is 1489'. Top of cement plug must come up to 1439'. This plug must be tagged to verify that the Gallup formation is adequately isolated.



After hour contact: Shea Valdez 505-793-5319 or Jim Lovato 505-320-7378