

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 17 2011

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5 Lease Serial No

SF-078767

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No.
Rosa Unit

8 Well Name and No
Rosa Unit #226A

9 API Well No
30-039-27817

10 Field and Pool or Exploratory Area
Basin Fruitland Coal

11 Country or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE -- Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Williams Production Company, LLC

3a Address PO Box 640 Aztec, NM 87410
3b Phone No (include area code) 505-333-1806

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
Sur 1391' FNL & 902' FWL, BHL 286' FNL & 1239' FEL, sec 12, T31N, R6W

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9-30-11 - MIRU HWS #15 for sidetrack prep POH with pump, rods and tubing.

10-2-11 -RDMO location HWS #15.

10-4-11 - MIRU AWS #222

10-5-11 - Set RBP @ 2460'

10-6-11 - Press test pipe, blind rams, choke man, choke & kill line valves, change 1 valve, choke man & 2 valves on choke line 250# low 5 min each & 1500# high 10 min each, Test plug, pump & charts used, all tested good Mike Gilbreath, BLM witnessed tests; Pull test plug & test 7" casing against blinds 1500# 30 min, test good

10-7-11 - RIH and set whipstock Mill window in 7" casing from 2438' to 2449'

RCVD NOV 21 '11

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Heather Riley

Title Regulatory Specialist Sr.

Signature

Date 11/17/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD

NOV 18 2011

AV

FARMINGTON FIELD OFFICE
BY

Rosa Unit #226A – Page 2

10-8-11 thru 10-14-11 – Drill 6-1/4" curve from 2449' to 3484' MD. Drill 6-1/4" lateral from 3484' to 5391'

10/14/11– TD 6-1/4" lateral @ 5391 (3078' TVD) Run 1 Alum nose guide Shoe, 42 jts preperforated casing (28, 0 50" holes p/ft) and 23 jts blank, 4-1/2", 11 6#, J-55, LT&C, 8rd csg TOL @ 2455', BOL @ 5379' MD (3081' TVD). Top perfs @ 3500', bottom perfs @ 5374' Casing was not cemented

10-15-11 – RDMO AWS #222.

11-1-11 – MIRU AWS #450.

11-2-11 thru 11/7/2011 – Unload and clean out well

11-8-11 – TOO H with whipstock and RBP set at 2460'.

11-9-11 – Land well at 3257' as follows. one 1/2 M/S and 26' 2-7/8" mud anchor, 2-9/32" F Nipple, 103 jts of 2-7/8", J-55, 6.5 lb/ft, EUE, 8 rnd tbg, F Nipple set at 3231'. Strapped 1/4" stainless steel capillary tbg to last 220' of 2-7/8" production tbg

11-10-11 – Run pump as follows. 2 1/2" x 1 3/4" x 16' RHAC SandPro Rod Pump, tested good, continue to PU 3 Norris 1 1/4" sinker bars, 124 API Grade D rods, 8', 6', 4', and 2' pony rods, and a 1 1/4" x 22' polished rod w/ 1 1/2" x 10' polished rod liner.

11-11-11 – RDMO AWS #450.