

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 17 2011

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 2080' FSL &amp; 1340' FWL, Section 4, T30N, R5W, NMPM

5. Lease Number  
NM-44566. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
CAT DRAW #1F

9. API Well No.

30-039-30725

10. Field and Pool  
Blanco MV/Basin DK/

Basin Mancos

11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — COMP. DETAIL☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

RCVD NOV 21 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise JourneyTitle: Regulatory Technician Date \_\_\_\_\_

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

A

ACCEPTED FOR RECORD

NOV 18 2011

FARMINGTON FIELD OFFICE  
BY SW

7/11/11 NU BOPE.  
 7/12/11 PT BOPE. TEST – OK. TIH, DO cement & stage tool @ 5,390'. PT csg to 2500#/30 min. Test -OK.  
 7/13/11 RU WL. TIH w/ 3 3/4" gauge ring to run GR/CCL/CBL Logs. **TOC @ 3,800'**. RD WL.  
 10/3/11 Install Frac valve. PT csg to 6600#/30 min. Test – OK.  
 10/6/11 RU WL to perf **Dakota** w/ .34" diam – **2SPF @ 7,958', 7,960', 7,962', 7,964', 7,966', 7,968', 7,970', 7,974', 7,976', 7,978', 7,980', 7,986', 7,988', 7,990', & 7,995' = 30 holes.**  
 10/13/11 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 41,286 gal 70Q N2 slickfoam w/ 40,120# 20/40 Brady sand. N2: 2,619,700scf.  
**SET CFP @ 7,400'**  
 Perf **Lower Mancos** w/ .34" diam – **3SPF @ 7,075', 7,085', 7,095', 7,105', 7,115', 7,125', 7,135', 7,145', 7,155', 7,165', 7,175', 7,185', 7,195', 7,205', 7,215', 7,225', 7,235', & 7,245' = 54 holes.**  
 10/14/11 RU to Frac **Lower Mancos**. Frac w/ 157,164 gal slickwater w/ 7500# 100 Mesh sand & 88,815# 40/70 Mesh sand.  
**Set CFP @ 7,000'**  
 Perf **Upper Mancos** w/ .34" diam – **2SPF @ 6,810', 6,820', 6,830', 6,842', 6,850', 6,860', 6,870', 6,880', 6,890', 6,900', 6,910', 6,920', 6,930', 6,940', 6,950', 6,960', 6,970', & 6,980' – 36 holes.**  
 Frac **Upper mancoss** w/ 131,082 gal slickwater w/ 7,520# 100 Mesh sand & 84,264# 40/70 Mesh sand. Begin Flowback.  
**Set CFP @ 6,150'**  
 10/18/11 RU WL to perf **Point Lookout** w/ .34" diam **1SPF @ 5,610', 5,650', 5,660', 5,684', 5,708', 5,720', 5,758', 5,772', 5,822', 5,846', 5,866', 5,880', 5,908', 5,922', 5,946', 5,962', & 5,992' = 17 holes.**  
 10/19/11 RU to Frac **Point Lookout**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 32,172 gal 70Q N2 slickfoam w/ 42,496# 20/40 Brady sand. N2: 1,202,100scf.  
**Set CFP @ 5,520'**  
 Perf **Menefee/Cliffhouse** w/ .34" diam – **1SPF @ 5,105', 5,122', 5,136', 5,156', 5,165', 5,180', 5,200', 5,215', 5,230', 5,240', 5,255', 5,270', 5,285', 5,300', 5,318', 5,342', 5,363', 5,374', 5,384', 5,395', 5,406', 5,420', 5,443', & 5,496' = 24 holes.**  
 Frac **Menefee/Cliffhouse** w/ 34,608 gal 70Q N2 slickfoam w/ 39,624# 20/40 Brady sand. N2: 1,151,100scf. Start Flowback.  
 10/20/11 RD & Release Frac & Flowback equipment.  
 10/21/11 TIH, set **CPB @ 4,100'**.  
 10/21/11 MIRU DWS 24.  
 10/24/11 ND WH. NU BOPE. PT BOPE. Test – OK. TIH, tag CBP @ 4,100' & DO.  
**Started selling MV Gas thru GRS.**  
 10/25/11 TIH, tag CFP @ 5,520' & DO. **Started selling MV gas.**  
 10/26/11 **Catch MV Gas sample.**  
 10/27/11 Flowtest MV. CO & DO CBP @ 6,150'. **Started selling Mancos/MV gas.** CO & DO CFP @ 7,000'. Blow/Flow.  
 10/28/11 Blow/Flow MV & Mancos.

11/3/11 Flowtest MV/Mancos.

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11/4/11 TIH. DO CFP @ 7,400'. **Started selling MV/Mancos & DK gas.** CO to PBTD  
8,106'.

Blow/Flow.

11/8/11 Catch commingle gas sample. Prep to run spinner.

11/9/11 RU slickline. Run spinner across MV/Mancos/DK. RD slickline.

11/10/11 TIH w/ 263 jts. 2 3/8", 4.7#, J-55 tubing, set @ 8,057' w/ FN @ 8,056'. Catch DK  
gas sample. Flowtest MV/Mancos/DK. ND BOPE. NU WH. RD RR @ 19:00 hrs  
on 11/10/11.