

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
NOV 14 2011
Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078738
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-5 Unit

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-5 Unit 94N

9. API Well No.

30-039-31017

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNE), 716' FNL & 2312' FEL, Section 34, T30N, R5W, NMPM
BH: Unit O (SWSE), 801' FSL & 1892' FEL, Section 27, T30N, R5W, NMPM

10. Field and Pool
BLANCO MV/BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging
	☐ Casing Repair
	☐ Altering Casing
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

X Other - COMPLETION RPT.

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

RCVD NOV 23 '11

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed Denise Journey Denise Journey

Title Staff Regulatory Technician Date 11/7/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NMOCD

NOV 16 2011

FARMINGTON FIELD OFFICE
BY SW

PC

SAN JUAN 30-5 UNIT 94N
API # 30-039-31017
CONOCO PHILLIPS
BLANCO MESA VERDE/BASIN DAKOTA

7/11/11 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. **TOC @ 3,880'**.
RD WL.

8/23/11 Install Frac Valve. PT csg to 6600#/30 min. Test-OK.

8/25/11 RU WL to Perf **Dakota** w/ .34" diam 2SPF @ 8,562', 8,570', 8,573', 8,576',
8,581', 8,584', 8,587', 8,596', 8,599', 8,605', 8,610', 8,613', 8,616', 8,624',
8,628', 8,632', 8,636', 8,640', 8,644', 8,648', 8,654', & 8,660' = 44 holes.

8/29/11 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 40,992
Gal. 70Q N2 Slickfoam w/ 40,099# 20/40 Arizona sand. N2: 2,530,000 scf.
Set CBP @ 6,908'
Perf **Point Lookout/Lower Menefee** w/ .34" diam 1SPF @ 6,354', 6,360',
6,407', 6,412', 6,420', 6,460', 6,473', 6,485', 6,495', 6,500', 6,505', 6,524',
6,530', 6,543', 6,558', 6,567', 6,576', 6,586', 6,594', 6,607', 6,615', 6,630',
6,655', 6,684' & 6,691' = 25 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 37,968 gal 70Q N2 Slickfoam
w/ 40,064# 20/40 Arizona sand. N2: 1,439,000 scf.
Set CFP @ 6,312'
Perf **Upper Menefee/Cliffhouse** w/ .34" diam 1SPF @ 5,842', 5,860', 5,870',
5,883', 5,892', 5,906', 5,918', 5,930', 5,946', 5,964', 5,977', 5,990', 6,012',
6,025', 6,048', 6,060', 6,080', 6,089', 6,104', 6,119', 6,131', 6,143', 6,160',
6,227', 6,236', & 6,265' = 26 holes.
Frac w/ 38,850 gal. 70Q N2 Slickfoam w/ 44,857# 20/40 Arizona sand.
N2: 1,533,000 scf. Start Flowback.

8/31/11 **Set CBP @ 5,600'**. RD flowback & frac equipment.

10/11/11 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. TEST OK.

10/12/11 TIH, tag CBP @ 5,600' & DO. **Started selling MV gas.** CO & DO CFP @
6,312'. Blow/Flow.

10/13/11 TIH, tag CFP @ 6,908' & DO. **Started selling MV/DK gas.** CO to PBTB 8,776'.

10/18/11 TIH w/ RBP, set @ 6,800'. Flowback. Catch MV gas sample @ 05:00 hrs on
10/18/11.

10/19/11 TIH, release and remove RBP @ 6,800'.

10/20/11 Catch MV/DK gas sample. Flowtest MV/DK. TIH w/ 278 jts., 2 3/8", 4.7#, L-80
tbg., set @ 8,647' w/ FN @ 8,646'. ND BOPE. NU WH. RD RR @ 20:00 hrs on
10/21/11.

pc