

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N French Dr, Hobbs, NM 88240  
District II – (575) 748-1283  
811 S First St, Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <b>30-045-24364</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>BP America Production Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253-3092</b>		7. Lease Name or Unit Agreement Name <b>Elliott Gas Com S</b>
4. Well Location Unit Letter <b>F</b> : <b>1830</b> feet from the <b>North</b> line and <b>1640</b> feet from the <b>West</b> line Section <b>33</b> Township <b>30N</b> Range <b>09W</b> NMPM <b>San Juan</b> County		8. Well Number <b>1E</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5775'</b>		9. OGRID Number <b>000778</b>
		10. Pool name or Wildcat <b>Basin Dakota</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 19 15 7 14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/13/11 RU AWS 825 & equipment.

09/15/11 ND WH & NU BOP stack. Pressure test surface lines & BOP to 250 low & 1000 high.

09/19/11 TIH; latch on to RBP; unseat and TOH w/RBP

09/20/11 TIH to 6759; RU cementers. PT cmt lines to 1500# high for 5 min. & chart test.

#1 plug; mix & pmp 17 bbls Type III cmt 6768'-6194'; All cement Yield 1.370 cuft/sk & all Density 14.60 ppg.

09/21/11 TIH; tag @6194'. Attempt circulation; unable to pmp any volume into tbg. TOH; stand back tbg until final 1004'. Tbg full of hardened cmt.

09/22/11 RU slickline; TIH w/1.5" sample bailer. Tag @4352' but fell through @4518'. Tag solid @5913'. TOH w/sample bailer. TIH w/ 2 7/8" broach & tag fluid @1247'. TOH w/broach & run 3.5" gauge ring. Tag fluid at same 1247'. RD slickline.

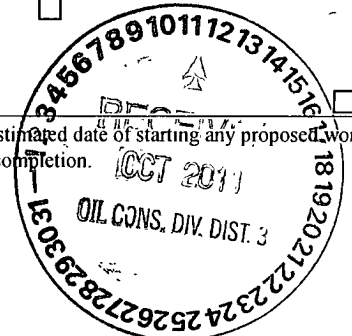
#2 plug; mix & pmp 23 bbls Type III cmt; 5319' – 4500'. TOH to 3500'. Pmp 100 bbls wtr. Circ good clean returns.

9/23/11 TIH; tag cmt @4050'. Run CBL 4050' – surface. RD E-Line unit. TIH drill out cmt to 4075'. Circ clean. Continue to wash DN & circ hole to 4113'. Log brought to NMOCD

Monica Kuehling NMOCD on location for cementing this week

09/26/11 Spot in Weatherford E-Line & shot sqz holes. TIH w/3.125" gun & perf 4110'-4109' @4 SPF. Perf 3860'-3861' @ 4 SPF. Pmp 14.9 bbls type III cmt. Circ hole clean @3600'.

09/27/11 TIH; set cement retainer @3985'. Sting out prep to pmp cement. Pres test lines 400 psi low; 1050 psi high. Pmp 5 bbls wtr 1.5 BPM @725 PSI. No returns up CSG. Mix & pmp 14 bbls Type III cmt; displ w/10.5 bbls wtr; leaving 4.5 bbls in tbg. RD cementers. Set all valves on manifold to reverse circulate. Pmp 23 bbls wtr dn csg. Back to wash pit @2.5 BPM. 495 PSI. Get cmt returns after pumping 23 bbls wtr, pmp'd 2 bbls. Clean wtr. RU Weatherford lubricator to shot sqz holes. Pressure test Lub 250 psi low; 1000 psi high. RD BJ. TIH w/3.125" gun & shoot sqz holes @3550'-3551' & 3300'-3301' @4 SPF.



09/28/11 TIH & set cmt ret @3425' sting out – sting in. Pres test cmt lines 400 psi Mix & pmp 14 bbls Type II cmt; shut down pmp stung out of retainer; dump 4.9 bbls cmt on top of retainer. Circ 40 bbls; recovered 4.5 bbls cement. Pmp'd 60 bbls total; clean fluid to surface. TIH w/3.125" gun & shoot sqz holes 2950'-2700' @4 SPF.

09/29/11 TIH; set 3.5" cmt retainer @2825'. Flush perf hole @3550'-3300' before pmpng cement. Mix & pmp 15.5 bbls Type III cement. Sting out of ret; Dump 4.9 bbls cmt on top of retainer. Reverse circ; pump 8.5 bbls. Got 2 bbls cement returns; pmp'd 45 bbls wtr to circ hole clean.

09/30/11 RU; pres tst Weatherford Lub 260 psi low & 1000 psi high. TIH w/ 3 1/8" gun & per sqz holes 2419'-2121' @6 SPF. Gun misfired; fix problem; Shot 2405'-2407' @6 SPF. Circ down 4.5" CSG & up 7" Interm; test line 330 psi & 1000 psi high. Pump 3.5 bbls wtr; broke circ; 2 BPM @50 psi; pmp'd 100 bbls wtr 3 BPM @120 psi to flush annulus between 4.5" & 7" CSG. Mix & pmp 95.5 bbls Type III cmt down 4.5" & up 7" csg. Recovered 5 bbls cmt to surface.

10/03/11 Dig out cellar; Cut off wellhead; Top off casing with 2 bbls cement. Install dry hole marker. Fill in cellar. Rig down move off location

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

Spud Date:

11/12/1980

Rig Release Date:

10/03/2011

*PNB only*  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 10/06/2011

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081

**For State Use Only**

APPROVED BY: Brandon Powell TITLE \_\_\_\_\_ DATE 10/25/11  
Conditions of Approval (if any):

*Ar*