

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

OCT 28 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office
Bureau of Land Management

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T., R, M, or Survey Description)

685' ENL & 1050' FWL NWN Sec. 6 (D) -T27N-R11W N.M.P.M.

5 Lease Serial No

NMSF-078895

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

MUDGE A #8R

9 API Well No

30-045-30519

10 Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other OAP UPPER EC

& RECOMPLETE EC

(DHC-3652-AZ)

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has opened additional perfs in the Fruitland Coal formation, recompleated the Pictured Cliffs formation and downhole commingled the formations per the attached summary report.

RCVD OCT 31 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena Johnson

Date 10/27/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 28 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Wellname: Mudge A 08R

T-R-S: T27N-R11W-S06

County: San Juan **State:** New Mexico

10/12/2011 MIRU. TOH w/rods, 2" x 1-1/2" x 10' RWAC-Z (DV) pmp & 2-3/8" tbg.

10/13/2011 Set RBP @ 1,750'. Set pkr @ 5' FS. PT csg to 1,500 psig for 30", incr to 3,800 psig for 5". Tstd OK. TOH w/pkr & RBP. Perf'd PC @ 1,911' - 1,840' w/2 JSPF (0.34" EHD, 32 holes). Set pkr @ 1,835'. A. w/1,750 gals 15% NEFE HCl ac. Rlsd pkr. Set RBP @ 996'.

10/14/2011 RDMO.

10/15/2011 Dug out fr/WH. Cut off 5-1/2" - thd tbg hngr. Welded 5-1/2" slip col & 5-1/2" x 12" csg. Cut off 8-5/8" surf WH. Welded 8-5/8" slip col, 8-5/8" x 12" csg & new 8-5/8" x 11" 3K csg hngr to surf csg. PT secondary seal to 1,500 psig. Tstd OK.

10/17/2011 MIRU. Rlsd RBP @ 996'. RDMO

10/19/2011 Frac'd PC w/91,846 gals frac fld carrying 183,120# sd. Set CBP @ 1,785'. PT CBP & csg to 3,800 psig. Tstd OK. Perf'd FC @ 1,767' - 1,513' w/2 JSPF (0.54" EHD, 70 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac'd FC perfs w/41,558 gals frac fld carrying 175,400# sd. Flwback fr/FC frac.

10/20/2011 Cont flwback FC frac.

10/21/2011 Cont flwback FC frac.

10/24/2011 MIRU. Tgd fill @ 1,606'. CO fill fr/1,606' - 1,785'.

10/25/2011 Tgd @ 1,775'. CO fill fr/1,775' - 1,785'. DO CBP @ 1,785'. Tgd @ 1,866'. CO fill fr/1,866' - 2,018'.

10/26/2011 TIH w/2-3/8", 4.7#, J-55 tbg. SN @ 1,953'. EOT @ 1,974'. PC perfs fr/1,840' - 1,911'. FC perfs fr/1,513' - 1,830'. PBTD @ 2,018'. TIH w/2" x 1-1/2" x 10' RWAC (DV) pmp & rods. Seat pmp. GPA. Clamp rods off. RDMO.