

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007  
OIL CONS. DIV.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Williams Production Company, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 807' FSL & 1969' FEL

BHL: 2337' FSL & 361' FEL SEC 21 31N 6W

5. Lease Serial No.

SE-078766

6. Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Rosa Unit

8. Well Name and No

Rosa Unit #260A

9. API Well No.

30-039-29546

10. Field and Pool or Exploratory Area  
Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**10/14/11**- MIRU HWS #15 for sidetrack prep

**10/15/11**- RIH and set RBP @ 2680'. RDMO location

**10/16/11**- MIRU AWS #222

**10/17/11**- Install test plug, press test pipe and blind rams, choke man, choke line and TIW valves, 250# low for 5 min, 1500# for 10 min, all test good. Pull test plug and attempt to test 7" csg, would not test.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Heather Riley	Title Regulatory Specialist, Sr.
Signature <i>Heather Riley</i>	Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOC  
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ACCEPTED FOR RECORD

NOV 23 2011

**Rosa Unit #260A- Page 2**

**10/18/11-** TOH with RBP @ 2679'. RIH set RBP @ 2676'. Press test 7" casing against blind rams 1600# for 30 min, test pump and charts. All test good.

**10/19/11-** Mill window from 2659' to 2670'

**10/20/11 to 10/21/11** – Drill 6-1/4" curve from 2670' to 3555'

**10/22/11 to 10/24/11**– Drill 6-1/4" lateral from 3555' to 5150'. TD 6-1/4" lateral @ 5150' (3224' TVD)

**10/24/11-** Run 47 Jts 4-1/2", 11.6#, J-55, LT&C, 8rd, perforated casing (28, 0.50" holes p/ft) and 10 jts 11.6#, J-55, LT&C, 8rd, non-perforated casing. CSG set @ 5147' (3224' TVD), TOL @ 2675'. Top perfs @ 3142', bottom perfs @ 5142'. Casing was not cemented.

**10/25/11** - RDMO AWS #222

**10/31/11-** MIRU AWS #471

**11/1/11 to 11/15/11** – CO Lateral

**11/15/11** – Retrieve whipstock

**11-16-11** – Retrieve RBP @ 2676'

**11/17/11** – Land well @ 3239' W /12' KB corr. as follows F/ bottom to top 2 7/8" closed mud anchor @ 3239', 2.28" seat nipple @ 3212' & 101 jts 2 7/8" 6.5# ,j-55,m EUE 8rd tbg,W/ 3-10' subs, 1-6' sub, W/ 200' of capillary string. RIH F/ bottom to top W/ 2.5"x1 1/4" x 12' RHAC 944 x pump, 4- Norris 1 1/4" sinker bars, 124 norris 3/4" API grade D rods, 8',6',4',2' 3/4" subs & 1 1/4"x22' polish rod W/ 1 1/2"x 10' liner