Form 3160-5 (February 2005)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 05 2011

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

SUNDRY	NOTICES AND	REPORTS ON WE	Farmington Field	Officease Serial	No
SUNDRY NOTICES AND REPORTS ON WELL Seau Do not use this form for proposals to drill or to re-enter				6 If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No Rosa Unit COM NMNM - 9 \$ 735 - DA NMNM - 9 \$ 734 - M	
1 Type of Well					
Oıl Well Gas Well Other				8 Well Name and No Rosa Unit #148C	
2 Name of Operator				9 API Well No.	
Williams Production Company, LLC 3a Address 3b Phone No (include area code)				30-039-30196	
PO Box 640 Aztec, NN	505-333-1808	rea coae)	10 Field and Pool or Exploratory Area BASIN FRUITLAND COAL		
4. Location of Well (Footage, Se SHL 840' FSL & 1465' FWL BHL. 2254' FSL & 368' FWL	Description)		11 Country or Parish, State RIO ARRIBA		
12 CHECK	THE APPROPRIATE	E BOX(ES) TO INDICATE	NATURE OF NOTICE,	REPORT OR OT	HER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	art/Resume)	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily	Abandon	Other Re DELIVERY
Final Abandonment Notice	Convert to Plug Back		Water Dispos	Water Disposal	
all pertinent markers and zo subsequent reports must be	osal is to deepen direct ones Attach the Bond u filed within 30 days fol	ionally or recomplete horiz inder which the work will b lowing completion of the i	ontally, give subsurface lost performed or provide the through operations. If the	e Bond No. on file operation results i andonment Notice	ared and true vertical depths of with BLM/BIA. Required in a multiple completion or s must be filed only after all
This MV/DK COMMINGLE well w	as re-delivered on 10/4/	11 @ 0718 hrs The initial f	ow rate was 513mcfd.		181920212
Project Type PERMANENT DEL				\$1611 10 St. 1853	
MC. 83154				/.	PECEIVED B
Casing Pressure 800			(6	0E112013	
Tubing Pressure 804			/3	E OIL CONS. DIV. DIST. 3	
This MV/DK COMMINGLE well was re-delivered on 10/4/11 @ 0718 hrs The initial flow rate was 513mcfd. Project Type PERMANENT DELIVERY MC. 83154 Casing Pressure 800 Tubing Pressure 804 Line Pressure 111 Permanently connected to WFS 14. Liberaby certify that the foregoing is true and correct.					
Permanently connected to WFS 14 Thereby certify that the foregoing is true and correct					15.545
Name (<i>Printed/Typed</i>) Larry Higgins			le Permit Suprv.		
	11				
Signature Carry	Higgs	CE FOR FEDERAL	one 10/4/11	פר וופר	
Approved by	THISSPA	CE FOR FEDERAL	UR STATE OFFIC	2E 02E	<u> </u>
Approved by			T.11-		D.1-
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Date		
Title 18 U S C Section 1001 and United States any false fictitions of	Γitle 43 U S C Section 1:	212, make it a crime for any			department or agency of the

(Instructions on page 2)

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OCT 1 2 2011

FARMINGTON FIELD OFFICE