	State of New Mexico	Form C-103
District Office District I	Energy, Minerals and Natural Resou	urces June 16, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	ON 30-045-11325
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 🖂
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		FEE
87505	CES AND REPORTS ON WELLS	7 Loose Name on Heit Assessment Name
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK T	7. Lease Name or Unit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	THE BIS OTT CITE
PROPOSALS.)	(8. Well Number 10
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator		9. OGRID Number 14538
BURLINGTON RESO	URCES OIL GAS COMPANY, LP	
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX 4289, FARMINGT	ON NM 87499	BLANCO MESAVERDE
4. Well Location		
Unit Letter_E_:17	50'feet from theFNL line and _	990'feet from theFWLline
Section 20 To	wnship 032N Range 006W N	MPM SAN JUAN County NM
and the second second	11. Elevation (Show whether DR, RKB, RT,	,
1990	6530' GR	
**************************************	3 0000	<u> </u>
10 (11	A	Nation Board of Other Date
12. Check A	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	IAL WORK ALTERING CASING
TEMPORARILY ABANDON		ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	G/CEMENT JOB
	_	
OTHER:	OTHER:	
		letails, and give pertinent dates, including estimated date
of starting any proposed we	ork). SEE RULE 1103. For Multiple Comple	etions: Attach wellbore diagram of proposed completion
1		
or recompletion.		
or recompletion.		
or recompletion.		
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