

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 29 '11

Sundry Notices and Reports on Wells

RECEIVED

OIL CONS. DIV.

DIST. 3

1. Type of Well
GAS

NOV 21 2011

Farmington Field Office
Bureau of Land Management

5. Lease Number
SF-078439
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
JOHNSTON FEDERAL 9F

9. API Well No.

30-045-35152

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NW/NE), 749' FNL & 1453' FEL, Section 35, T31N, R9W, NMPM

Bottom: Unit G (SW/NE), 2066' FNL & 1853' FEL, Section 35, T31N, R9W, NMPM

10. Field and Pool
BASIN DAKOTA

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Sundry
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

Title: Staff Regulatory Tech. Date 11/17/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NOV 22 2011

FARMINGTON FIELD OFFICE
BY pc

NMOCD
Ar

Johnston Federal 9F
API# 30-045-35152
Basin Dakota
Burlington Resources

09/15/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run CCL from 7723' to 15'KB. Run GR/CCL/CBL from 7723' to 800'. Continued to 15' KB w/ GR/CCL. TOC @ 3624'. (7" shoe @ 4419'). RD W/L.

10/21/11 Install Frac valve. PT csg to 5500#/30min @ 10:06hrs. on 10/21/11. Test Ok.

10/24/11 RU Warrior W/L. Perf. **Dakota** w/ .34"diam. - 2SPF @ 7552', 7554', 7574', 7578', 7582', 7586', 7590', 7595', 7602', 7610', 7630', 7632', 7634', 7636', 7638' = 30 Holes. 1SPF @ 7445', 7447', 7450', 7452', 7455', 7457', 7465', 7467', 7474', 7476', 7486', 7493', 7504', 7505', 7507', 7518', 7520', 7522', 7526', 7528', 7530', 7532', 7536', 7542' = 24 Holes. Total Dakota Holes = 54.

10/25/11 Start w/ 2% KCL water. Acidize w/ 10bbls of 15% HCL. Frac'd (**7445' - 7638'**) w/ 106,134gals of Slickwater Pad w/ 34,708# 20/40 Arizona sand. Pumped 110bbls Fluid Flush. Start Flowback. RD W/L & frac equip.

10/26/11 Continued with Flowback operations.

10/27/11 Shut down due to muddy roads.

10/28/11 RU Warrior W/L. RIH w/ CBP set @ **7150'**. RD W/L.

11/02/11 MIRU DWS 26. ND WH. NU BOPE.

11/03/11 PT BOPE. Test - OK.

11/04/11 RU Gas Recovery Unit. SDFWE

11/07/11 Tagged & DO CBP @ **7150'**. Started selling **DK** gas thru **GRC**.

11/08/11 Continue flowing.

11/09/11 Run flowtest . Circ., CO & flow well.

11/10/11 Circ., & CO PBTB @ **7732'**.

11/11/11 CO fill, RIH w/ 248jts, 2 3/8", 4.7#, L-80 tbgs set @ **7631'**, w/ F-Nipple @ **7630'**.ND. BOPE. NU WH RD RR @ 17:00hrs.on 11/11/11.