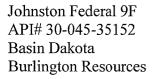
NITED STATES	
ARTMENT OF THE INTERIOR	RCVD NO
EAU OF LAND MANAGEMENT	

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	RCVD NOV 29'11
Sundry Notices and Reports on Wells	OIL CONS. DIV.
1. Type of Well NOV 21 2011	5. Lease Number SF-078439 6. If Indian, All. or Tribe Name
Farmington Field Office Bureau of Land Managemen	7. Unit Agreement Name
2. Name of Operator  BURLINGTON  RESCURCES OIL & GAS COMPANY LP	8. Well Name & Number
3. Address & Phone No. of Operator	8. Well Name & Number JOHNSTON FEDERAL 9F
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
4. Location of Well, Footage, Sec., T, R, M Surface: Unit B (NW/NE), 749' FNL & 1453' FEL, Section 35, T31N, R9W, NMPM	30-045-35152  10. Field and Pool BASIN DAKOTA
Bottom: Unit G (SW/NE), 2066' FNL & 1853' FEL, Section 35, T31N, R9W, NMPM	11. County and State San Juan, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTH Type of Submission Type of Action    Notice of Intent	HER DATA  X Other – Completion Sundry
13. Describe Proposed or Completed Operations  Please see attached:	
14. I hereby certify that the foregoing is true and correct.  Signed Marie E. Jaramillo Title: Staff Regu  (This space for Federal or State Office use)  APPROVED BY Title  CONDITION OF APPROVAL if any:	Natory Tech. Date 11/17/11  NICCEPTED FOR RESORD    Page 2 2 2011
mit 10710 0 0 1 1001 1 1 1 1 1 1 1 1 1 1 1	FARMINGTON FIELD OFFICE



09/15/11 RU WESC W/L. RIH w/ 3 ¾" guage ring. Run CCL from 7723' to 15'KB. Run GR/CCL/CBL from 7723' to 800'. Continued to 15' KB w/ GR/CCL. TOC @ 3624'. (7" shoe @ 4419'). RD W/L.

10/21/11 Install Frac valve. PT csg to 5500#/30min @ 10:06hrs. on 10/21/11. Test Ok.

10/24/11 RU Warrior W/L. Perf. Dakota w/.34"diam. – 2SPF @ 7552', 7554', 7574', 7578', 7582', 7586', 7590', 7595', 7602', 7610', 7630', 7632', 7634', 7636', 7638' = 30 Holes. 1SPF @ 7445', 7447', 7450', 7452', 7455', 7457', 7465', 7467', 7474', 7476', 7486', 7493', 7504', 7505', 7507', 7518', 7520', 7522', 7526', 7528', 7530', 7532', 7536', 7542' = 24 Holes. Total Dakota Holes = 54.

10/25/11 Start w/ 2% KCL water. Acidize w/ 10bbls of 15% HCL. Frac'd (7445' – 7638') w/ 106,134gals of Slickwater Pad w/ 34,708# 20/40 Arizona sand. Pumped 110bbls Fluid Flush. Start Flowback. RD W/L & frac equip.

10/26/11 Continued with Flowback operations.

10/27/11 Shut down due to muddy roads.

10/28/11 RU Warrior W/L. RIH w/ CBP set @ 7150'. RD W/L.

11/02/11 MIRU DWS 26, ND WH, NU BOPE.

11/03/11 PT BOPE. Test – OK.

11/04/11 RU Gas Recovery Unit. SDFWE

11/07/11 Tagged & DO CBP @ 7150'. Started selling DK gas thru GRC.

11/08/11 Continue flowing.

11/09/11 Run flowtest . Circ., CO & flow well.

11/10/11 Circ., & CO PBTD @ 7732'.

11/11/11 CO fill, RIH w/ 248jts, 2 3/8", 4.7#, L-80 tbg set @ 7631', w/ F-Nipple @ 7630'.ND. BOPE. NU WH RD RR @ 17:00hrs.on 11/11/11.