Form C-144 July 21, 2008

District II

District III

1301 W. Grand Ave., Artesia, NM 88210

Oil Conservation Division

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

1000 Rio Brazos Rd , Aztec, NM 87410

1220 South St. Francis Dr. Santa Fe, NM 87505

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

District IV
1220 S. St. Francis Dr., Santa Fe, NM, 87505

	1220 S. St. Francis Dr.,	Sama re, NWI 87303							
			Pit, Closed-Loo	p System	n, Below-Grade	Tank,	o <u>r</u>		
	Proposed Alternative Method Permit or Closure Plan Application								
,	Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method								
(	1221	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method							
	•	Modification to an existing permit							
		Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,							
			below-grade tank,	or proposed	d alternative method	_			
	Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request								
			-	-	•	•	of surface water, ground water or		
	environmen	t Nor does approval relie	ve the operator of its responsib	ality to comply	with any other applicable gove	rnmentai aut	hority's rules, regulations or ordin	ances	
	Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538								
	Address: P.O. Box 4289, Farmington, NM 87499								
	Facility or well name: KLEIN 28N								
	API Number:	30	-039-30942		OCD Permit Number:				

Facility or well nar	me: KLEIN 28N							
API Number:	30-039-	30942		OCD Permit Nu	ımber:			
U/L or Qtr/Qtr:	C(NE/NW) Section:	33 Township:	26N	Range:	6W	County:	Rio Ar	riba
Center of Proposed	d Design: Latitude:	36.44671	°N	Longitude:	107.	47644	°W 1	NAD: 1927 <b>X</b> 1983
Surface Owner:	X Federal	State Priva	te Tr	ibal Trust or Ir	ndian Allo	ment		
Temporary:  Permanent  X Lined  X String-Reinfor	ion F or G of 19.15.17.11 NI  X Drilling Workover Emergency Cavitati Unlined Liner typeced  X Welded X Factory	on P&A  e: Thickness 2	<u>0</u> mil	X LLDPE			Other	x W _ <u>55'</u> _x D _ <u>12'</u>
Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  Drying Pad Above Ground Steel Tanks Haul-off Bins Other  Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other  Liner Seams: Welded Factory Other								
Below-grade Volume: Tank Construction Secondary con	bbl	Type of fluid:	ewalls, line	r, 6-inch lift and	automatic (	overflow shut	-off	RCVD NOV 23'11  OIL CONS. DIV.

Alternative Method:

Form C-144

Liner Type:

Visible sidewalls and liner

Thickness

Oil Conservation Division

Other

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Other

Visible sidewalls only

HDPE

mil

Page 1 of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent put, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify  Netting: Subsection E of 19.15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)  Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
X Signed in compliance with 19 15.3.103 NMAC						
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.  (Fencing/BGT Liner)  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
Siting Criteria (regarding permitting) 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No				
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	☐Yes ☐NA	No				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No				
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality: Written approval obtained from the municipality	Yes	No				
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No				
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No				
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No				
Within a 100-year floodplain - FEMA map	Yes	□No				

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API  or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposed Facility Name and Permit Number (for liquids and drilling fluids and drill cuttings)
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16  Waste Removal Closure For Closed-loop Systems That Utilize Above	e Ground Steel Tanks or Haul-off Bins Only:(19.15.17.13.D NMAC)	)						
Instructions Please identify the facility or facilities for the disposal of lift facilities are required	juids, drilling fluids and drill cuttings Use attachment if more than tw	ro l						
Disposal Facility Name:	Disposal Facility Permit #:							
Disposal Facility Name:								
Will any of the proposed closed-loop system operations and asso								
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC								
17 Siting Criteria (Regarding on-site closure methods only: 19 15 Instructions: Each siting criteria requires a demonstration of compliance in the ci certain siting criteria may require administrative approval from the appropriate of office for consideration of approval. Justifications and/or demonstrations of equi	losure plan Recommendations of acceptable source material are provided belo district office or may be considered an exception which must be submitted to the							
Ground water is less than 50 feet below the bottom of the buried - NM Office of the State Engineer - 1WATERS database search; US		Yes No						
The office of the Blate Bigines. The Torks database search, or	700. Data obtained from hearby works							
Ground water is between 50 and 100 feet below the bottom of th	•••	Yes No						
- NM Office of the State Engineer - iWATERS database search, US	GS, Data obtained from nearby wells							
Ground water is more than 100 feet below the bottom of the buri	ed waste.	Yes No						
- NM Office of the State Engineer - iWATERS database search, US	GS; Data obtained from nearby wells	∏N/A						
Within 300 feet of a continuously flowing watercourse, or 200 feet of an (measured from the ordinary high-water mark)	Yes No							
- Topographic map, Visual inspection (certification) of the proposed	I site							
Within 300 feet from a permanent residence, school, hospital, institution - Visual inspection (certification) of the proposed site, Aerial photo;	•••	Yes No						
		Yes No						
Within 500 horizontal feet of a private, domestic fresh water well or sprii purposes, or within 1000 horizontal fee of any other fresh water well or - NM Office of the State Engineer - iWATERS database; Visual inst	spring, in existence at the time of the initial application.							
Within incorporated municipal boundaries or within a defined municipal of pursuant to NMSA 1978, Section 3-27-3, as amended.	·	Yes No						
Written confirmation or verification from the municipality; Written Within 500 feet of a wetland	n approval obtained from the municipality							
- US Fish and Wildlife Wetland Identification map, Topographic map	ap, Visual inspection (certification) of the proposed site	Lifes Like						
Within the area overlying a subsurface mine.		Yes No						
- Written confiramtion or verification or map from the NM EMNRD	-Mining and Mineral Division							
Within an unstable area.		Yes No						
- Engineering measures incorporated into the design, NM Bureau of Topographic map	Geology & Mineral Resources; USGS; NM Geological Society;							
Within a 100-year floodplain FEMA map		Yes No						
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruction by a check mark in the box, that the documents are attached.	ctions: Each of the following items must bee attached to the cl	losure plan. Please indicate,						
Siting Criteria Compliance Demonstrations - based upon								
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC								
Construction/Design Plan of Burial Trench (if applicable)	) based upon the appropriate requirements of 19.15.17.11 NMA	C						
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC								
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC								
	the appropriate requirements of Subsection F of 19.15.17.13 NI	MAC						
Waste Material Sampling Plan - based upon the appropria								
Disposal Facility Name and Permit Number (for liquids, on Soil Cover Design - based upon the appropriate requirem	drilling fluids and drill cuttings or in case on-site closure standa ents of Subsection H of 19.15.17.13 NMAC	iras cannot de achievea)						
Re-vegetation Plan - based upon the appropriate requirem								
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								

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19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature:  Approval Date: 1/29/2011
Title: Complique Office ( ) OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 1915 17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed  X Closure Completion Date:  August 3, 2011
22
Closure Method:  Waste Excavation and Removal  If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number.
Disposal Facility Name Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
X   Proof of Closure Notice (surface owner and division)   X   Proof of Deed Notice (required for on-site closure)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: 36.4469 °N Longitude: 107.47644 °W NAD 1927 X 1983
25
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title: Regulatory Tech.
Signature: Date: 11/22/11
e-mail address: / jamie l.goodwin@conocophillips.com Telephone: 505-326-9784

# Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: KLEIN 28N API No.: 30-039-30942

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

### **General Plan:**

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
  - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

- 3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
  - The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)
- Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Tests Method	Limit (mg/Kg)	Results
EPA SW-846 8021B or 8260B	0.2	5.6 ug/kg
EPA SW-846 8021B or 8260B	50	88.5 ug/kG
EPA SW-846 418.1	2500	127mg/kg
EPA SW-846 8015M	500	50.2 mg/Kg
EPA 300.1	1000/500	140 mg/L
	EPA SW-846 8021B or 8260B EPA SW-846 8021B or 8260B EPA SW-846 418.1 EPA SW-846 8015M	EPA SW-846 8021B or 8260B       0.2         EPA SW-846 8021B or 8260B       50         EPA SW-846 418.1       2500         EPA SW-846 8015M       500

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, KLEIN 28N, UL-C, Sec. 33, T 26N, R 6W, API # 30-039-30942

# Busse, Dollie L

To:

Cc:

Mark\_Kelly@blm.gov Jaramillo, Marie E; Tafoya, Crystal Surface Owner Notification

Subject:

The following locations will have a temporary pit closed on-site:

Klein 28N SJ 28-7 429 Heaton Com A 100S

Please let me know if you have any questions.

Thank you.

# Dollie L. Busse

ConocoPhillips Company-SJBU Regulatory Staff Regulatory Tech 505-324-6104 505-599-4062 (fax) Dollie.L.Busse@conocophillips.com

"Before someone's tomorrow has been taken away, cherish those you love, appreciate them today."

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

1220 S. St. Francis Dr., Santa Pe, NM 87505

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	*Pool Code	*Pool Code *Pool Name				
		BLANCO MESAVERDE / BASIN	DAKOTA			
<sup>4</sup> Property Code	Property )	Property Name				
	KLE	28 N				
▼OGRID No.	Operator 1	Name	<sup>®</sup> Elevation			
	BURLINGTON RESOURCES OF	L & GAS COMPANY LP	6760'			

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	33	26N	6W		1244'	NORTH	1621'	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

				11010	Document 1	. pintoronto iro			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	33	26N	6W		2065'	NORTH	1865'	WEST	RIO ARRIBA
<sup>18</sup> Dedicated Acres			<sup>13</sup> Joint or	Infill	<sup>14</sup> Consolidation Code		<sup>18</sup> Order No.		
320.00 ACRES - W/2									:

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

S 89'32' W 7638 PC 1930 34' BC	16		OR A NON-STAN	DARD UNIT HA	S BEEN A	APPROVED BY	THE DIVISION	
Fig. 34" BC		S 89'23'29" W	2635.50' (M)				17 OPERATOR C	ERTIFICATION
DIRECTIONAL DRILL  S 17-41'48" E 858.74  BOTTOM HOLE  LAT. 36.44447 N (NADB3) LONG. 107.47555 W (NADB3) LAT. 36'26.66755 N (NAD27)  LONG. 107'28.49675' W (NAD27)  LONG. 107'28.49675' W (NAD27)  S 2	WELLAT.	3% BC 1957 L FLAG . 36.44671 N (NAD83) G. 107.47644 W (NAD8 . 36'26.80196' N (NAD2 G. 107'28.55015 W (N	33)	FND 3%" BC BLM 1957			is true and complete to the belief, and that this organi torting interest or unlease lord including the proposed a right to drill this well as contract with an owner or	e best of my knowledge and leation either owns a rd mineral interest in the d bottom hole location or has t this location pursuant to a a compulsory pooting order
BOTTOM HOLE  LAT. 36:44447 N (NAD83) LONG, 107-47555* W (NAD83) LAT. 36:26:66755* N (NAD27) LONG, 107-28:49675* W (NAD27) LONG, 107-28:49675* W (NAD27)  LONG 107-28:49675* W (NAD27)  LONG 107-28:49675* W (NAD27)  LEASE # USA SF-079265  LEASE # USA SF-079265  DAVID RUSSELL  END 3K* BC  DAVID RUSSELL  Certificata Number: 10201		DIRECTIONAL DRILL			- +		Signature	Date
AT. 36.44447 N (NADB3) LONG. 107.47555 W (NADB3) LAT. 36.44447 N (NADB3) LONG. 107.47555 W (NADB3) LAT. 36.44447 N (NADB3) LONG. 107.47555 W (NADB3) LAT. 36.44447 N (NADB3) LAT. 36.44447 N (NADB3) LONG. 107.47555 W (NADB3) LAT. 36.44447 N (NADB3) LAT. 36.44447 N (NADB3) LONG. 107.47555 W (NADB3) LAT. 36.44447 N (NADB3) LAT. 36.4447 N (NAD		5 17 41 48 E 000.74	, , , , , , , , , , , , , , , , , , ,	 			Printed Name	<u> </u>
LAT. 36726.6755 N (NAD27)  LAT. 36726.6755 N (NA	<b>3</b>  E		\ LAT. 36.44	447 N (NAD83)	1			CERTIFICATION
LONG. 107/28.49875 W (NAD27)    Plat was plotted from field notes of actual surveys may by me or under my approxim, and that the same is brue and correct to the best of my belief.    APRIL 27, 2009	5 8	1865						
APRIL 27, 2009  Date of Survey  Signature and Seal of Professional Surveyor:  RIGHTS  APRIL 27, 2009  Date of Survey  Signature and Seal of Professional Surveyor:  ON MEXICO  O	1 ".IL:		. LONG. 107	'28.49675' W (NAĎ27)	)		plat was plotted from field	notes of actual surveys made
Date of Survey  Signature and Seal of Professional Surveyor:  Signature and Seal of Professional Surveyor:  OR BUSSELL  DAVID RUSSELL  Certificate Number 10201	53.	. <u> </u>	<u>,</u>	 【ス <i></i> -	_			
Signature and Seal of Professional Surveyor:    Signature and Seal of Professional Surveyor:   Signature and Seal of Pr				ر اا			APRIL	27, 2009
END 314" BC  LEASE # USA SF-079265  Signifure and Seal of Processional Surveyor.  RAUSOR  POFESSIONAL INTERPRETATION OF THE PROCESSION ALL INTERPRETATION OF TH	_ ¦ .			<del> </del>	ĭ		Date of Survey	
DAVID RUSSELL  Contificate Number 10201	حزا ـ ا	IFASE # USA	A SF-079265	i			Signature and Seal of P	rofessional Surveyor:
DAVID RUSSELL  Certificata Number 10201	5.29	LEASE # OS	0,3203	1				Joen Dell
DAVID RUSSELL  Contificate Number 10201		: : : : : : : : : : : : : : : : : : : :		.			AVIL	130000
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FND 3%" BC				.		Ì		
FND 3%" BC Certificata Number 10201				<u>i</u> .	ı		DAVID_RL	
BLM. 1957	F	ND 314" BC 114_1957					Certificate Number	10201



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Durlington	Project #:	92115-1271
	Burlington	•	
Sample ID:	Back Ground	Date Reported:	06-23 <b>-</b> 11
Laboratory Number:	58613	Sampled:	06-22-11
Chain of Custody No:	11762	Date Received:	06-22-11
Sample Matrix:	Soil	Date Extracted:	06-23-11
Preservative:	Cool	Date Analyzed:	06-23-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Klein 28N

Analyst



# EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

# **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	06-23-11 QA/QC	Date Reported:	06-28-11
Laboratory Number:	58620	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-23-11
Condition:	N/A	Analysis Requested:	TPH

	sissis - I-Cal Date	-Cal RF	C-Cal RF %	Difference	Accept: Range
Gasoline Range C5 - C10	06/23/11	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	06/23/11	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L= mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	3.9	0.2
Diesel Range C10 - C28	1.5	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate 🚋	% Difference	Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	54.8	54.9	0.13%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept: Range
Gasoline Range C5 - C10	ND	250	246	98.5%	75 - 125%
Diesel Range C10 - C28	54.8	250	305	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 58612-58618, 58620

Analyst



# **EPA METHOD 8021 AROMATIC VOLATILE ORGANICS**

  Parameter		Concentration (ug/Kg)		Limit g/Kg)
				Det.
			Dilution:	10
Condition:	Intact		Analysis Requested:	BTEX
Preservative:	Cool		Date Extracted:	06-23-11
Sample Matrix:	Soil		Date Analyzed:	06-23-11
Chain of Custody:	11762		Date Received:	06-22-11
Laboratory Number:	58612		Date Sampled:	06 <b>-22-11</b>
Sample ID:	Reserve Pit		Date Reported:	06-23-11
Client:	Burlington		Project #:	92115-1271

Benzene	5.6	0.9	
Toluene	19.7	1.0	
Ethylbenzene	10.0	1.0	
p,m-Xỳlene	39.8	1.2	
o-Xylene	13.4	0.9	
Total BTEX	88.5		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	89.8 %
	1,4-difluorobenzene	96.3 %
	Bromochlorobenzene	110 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Klein 28N

Analyst



# **EPA METHOD 8021 AROMATIC VOLATILE ORGANICS**

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	06-23-11
Laboratory Number:	58613	Date Sampled:	06-22-11
Chain of Custody:	11762	Date Received:	06-22-11
Sample Matrix:	Soil	Date Analyzed:	06-23-11
Preservative:	Cool	Date Extracted:	06-23-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.	
	Concentration	Limit	ĺ
Parameter	(ug/Kg)	(ug/Kg)_	
Ranzene	ND	0.9	

Benzene	ND	0.9
Toluene	. ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	3.9	1.2
o-Xylene	ND	0.9
•		

Total BTEX	3.9
------------	-----

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	84.9 %
	1,4-difluorobenzene	92.5 %
	Bromochlorobenzene	88.7 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Klein 28N

Analyst



### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

Client:	N/A	F	Project#:		N/A
Sample ID:	0623BBLK QA/Q0		Date Reported:		06-23-11
Laboratory Number:	58620	E	Date Sampled:		N/A
Sample Matrix:	Soil	Σ	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		06-23-11
Condition:	N/A	A	Analysis:		BTEX
		r	Dilution:		10
Calibration and Detection Limits (ug/L)		C-Cal RF	%Diff.	Blank	Detect:
Detection Limits (ug/L)		C-Cal RF:	% %Diff.+4. @ e 0 - 15%	Blank Conc	Detect:
Detection Limits (ug/L)		C-Cal RF	%Diff.	Blank	Detect.
Detection Limits (ug/L) Benzene Toluene	3.9520E+008	C-Cal RF Accept Range 3.9599E+006	%Diff. e 0 - 15% 0.2%	Blank Conc ND	Detect: Limit 0.1
Calibration and Detection Limits (ug/L)  Benzene Toluene Ethylbenzene p,m-Xylene	3.9520E+006 4.0315E+006	C-Cal RF: Accept Range 3.9599E+006 4.0396E+006	%Diff. e 0 - 15% 0.2% 0.2%	Blank Conc ND ND	Detect: Limit 0.1 0.1

Duplicate Conc. (ug/Kg)	Sample	licate :	%Diff.	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	1.8	1.8	0.0%	0 - 30%	1.0
p,m-Xylene	3.6	4.0	11.1%	0 - 30%	1.2
o-Xylene	2.6	2.5	3.8%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sámple	Amount Spiked ,	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	525	105%	39 - 150
Toluene	ND	500	554	111%	46 - 148
Ethylbenzene	1.8	500	556	111%	32 - 160
p,m-Xylene	3.6	1000	1,130	113%	46 - 148
o-Xylene	2.6	500	549	109%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 58612-58615, 58620

Analyst



# EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	06/23/11
Laboratory Number:	58612	Date Sampled:	06/22/11
Chain of Custody No:	11762	Date Received:	06/22/11
Sample Matrix:	Soil	Date Extracted:	06/23/11
Preservative:	Cool	Date Analyzed:	06/23/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

127

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: Klein 28N

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Review



# EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	06/23/11
Laboratory Number:	.58613	Date Sampled:	06/22/11
Chain of Custody No:	11762	Date Received:	06/22/11
Sample Matrix:	Soil	Date Extracted:	06/23/11
Preservative:	Cool	Date Analyzed:	06/23/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

70.5

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: Klein 28N

Analyst



# **EPA METHOD 418.1** TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

06/23/11

**Laboratory Number:** 

06-23-TPH.QA/QC 58612

Date Sampled:

N/A

**TPH** 

Sample Matrix:

Freon-113 N/A

Date Analyzed:

06/23/11

Preservative: Condition:

N/A

Date Extracted: Analysis Needed: 06/23/11

Calibration

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF: % Difference

Accept. Range

06/14/11

06/23/11

1,760

1.640

6.8%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

**TPH** 

ND

5.0

Duplicate Conc. (mg/Kg)

Sample

Duplicate % Difference

Accept Range +/- 30%

**TPH** 

**TPH** 

127

134

5.6%

Spike Conc. (mg/Kg)

Sample 127

Spike Added Spike Result % Recovery 2,000

2,260

106%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

, by

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**QA/QC for Samples 58612-58615** 

Analyst



# Chloride

Client: Burlington Project #: 92115-1271 Sample ID: Reserve Pit Date Reported: 06/24/11 Lab ID#: 58612 Date Sampled: 06/22/11 Sample Matrix: Soil Date Received: 06/22/11 Preservative: Cool Date Analyzed: 06/24/11 Condition: Intact Chain of Custody: 11762

Parameter Concentration (mg/Kg)

Total Chloride 140

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Klein 28N

Analyst

14



# Chloride

Client: Burlington Project #: 92115-1271 Sample ID: **Back Ground** Date Reported: 06/24/11 Lab ID#: 58613 Date Sampled: 06/22/11 Date Received: 06/22/11 Sample Matrix: Soil Cool Date Analyzed: 06/24/11 Preservative: Condition: Intact Chain of Custody: 11762

Concentration (mg/Kg) **Parameter** 

**Total Chloride** 

30

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Klein 28N

Analyst

Submit To Appropriate Two Copies District I	riate District (	Office		Fne	State of New Mexico Energy, Minerals and Natural Resources											rm C-105 July 17, 2008	
1625 N French Dr District II	•								1. WELL API NO. 30-039-30942					, .,,			
1301 W Grand Av <u>District III</u> 1000 Rio Brazos R		•				l Conserva 20 South S						2. Type of L	ease				
District IV 1220 S St Francis						Santa Fe, N				1.	STATE ☐ FEE ☑ FED/INDIAN  3. State Oil & Gas Lease No.					AN	
WELL	COMPLETION OR RECOMPLETION REPORT AND LOG						SF - 07926				* a						
4. Reason for filing:						5. Lease Nam			ment N	ame							
☐ COMPLET	ION REPO	RT (Fill in	boxes	#1 throu	gh #31	for State and Fed	e wells	s only)				6. Well Numl	ber:				
C-144 CLOS	nd the plat t	ACHMEN to the C-14	iT (Fil 4 closui	l ın boxe e report	es #1 thr	ough #9, #15 Dardance with 19.1	ate Rig  5.17.1	g Releas	sed :	and #32 and	or/	28N					
	WELL	WORKOV	ER 🗆	DEEPE	ENING	□PLUGBACI	к 🗆	DIFFEI	REN	NT RESERV	OIR						
8. Name of Opera Burlington R		Oil Gas	s Com	ıpany,	LP							9 OGRID 14538					
10. Address of O PO Box 4298, Fa	perator			,							•	11. Pool name	or W	ildcat	-		,
				Læ	1.	l n'	Ir.			F C	•	N/C L	Le .	C 4	Leas		
12.Location Surface:	Unit Ltr	Section		Towns	nıp	Range	Lot			Feet from t	ne	N/S Line	Feet	from the	E/W	Line	County
BH:																	
13. Date Spuddee	i 14. Date	e T.D. Read	ched	15 I 3-6-2		Released			16	Date Compl	eted	(Ready to Prod	luce)		7. Eleva		and RKB,
18. Total Measur	ed Depth of	f Well				k Measured Dep	pth		20	Was Direct	iona	l Survey Made	?				her Logs Run
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Date of Test	Hours T	Tested .	Che	oke Size		Prod'n For Test Period		Oil -	Bbl		Ga	s - MCF	"	ater - Bb	l.	Gas - C	Oil Ratio
Flow Tubing Press	Casing	Pressure		culated ur Rate	24-	Oil - Bbl			Gas -	- MCF		Water - Bbl.		Oil Gr	avity - A	API - (Cor	r.)
29. Disposition of	of Gas (Sold,	, used for fi	iel, ven	ted, etc.,	)								30	Test Witn	essed B	у	,
31 List Attachm																	
32. If a temporar				-					it								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude 36.44690°N Longitude 107.47644°W NAD ☐ 1927 ☑ 1983																	
I hereby certi	fy that the	e informa	tion s	hown	on bott	h sides of this	forn	n is tri	ue o	and compl	lete	to the best o	of my	knowle	dge ar	1d beliej	r
Signature	pmi	u Ga	odi	0	Prii Nan	nted ne Jamie Go	oodw	in T	Γitl	e: Regula	atoı	ry Tech.	Date	e: 11/22	/2011		
E-mail Addre	ss jamie.	l.goodwi	n@cc	nocop	hillips	.com											

# ConocoPhillips

Pit Closure For	rm:	
Date:	8/3/11	
Well Name:	LEIN S'EN	
Footages: 124	44 FNL, 1621 FNL	Unit Letter:
Section: 33,	T- <u>26</u> -N, R- <u>6</u> -W, County:	REO ARREM State: NM
Contractor Closin	g Pit: AZTEC EXCAVATIO	oN
		, ,
Construction Inspe	ector: JARED HAVEZ	Date: 8/3///
Inspector Signature	e:	<del>\</del>
Revised 11/4/10		
Office Use Only: Subtask		
DSM Folder		

### Goodwin, Jamie L

From: Payne, Wendy F

**Sent:** Thursday, July 28, 2011 9:48 AM

To: (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsyc.com); Mark Kelly; Randy

McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Crawford, Lea A; Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (jr\_mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux,

Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot

(jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land

Co.); Seabolt, Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc: 'Aztec Excavation'

Subject: Reclamation Notice: Klein 28N (Area 26 \* Run 652)

Importance: High

Attachments: Klein 28N.pdf

Aztec Excavation will move a tractor to the **Klein 28N** to start the reclamation process on Tuesday, August 2, 2011. Please contact Jared Chavez (793-7912) if you have questions or need further assistance.



Klein 28N.pdf (183 KB)

# Burlington Resources Well - Network # 10291901 - Activity Code D250 (reclamation) & D260 (pit closure) (PO:Kaitlw)

Rio Arriba County, NM

### Klein 28N - BLM surface/BLM minerals

Onsite: Craig Willems 5-18-09 Twinned: Klein 28E (existing) 1244' FNL, 1621' FWL Sec.33, T26N, R6W Unit Letter " C " Lease # SF-079265

BH: SENW Sec.33,T26N,R6W Latitude: 36° 26' 48" N (NAD 83) Longitude: 107° 28' 35" W (NAD 83)

Elevation:6760'

Total Acres Disturbed: 3.03 acres

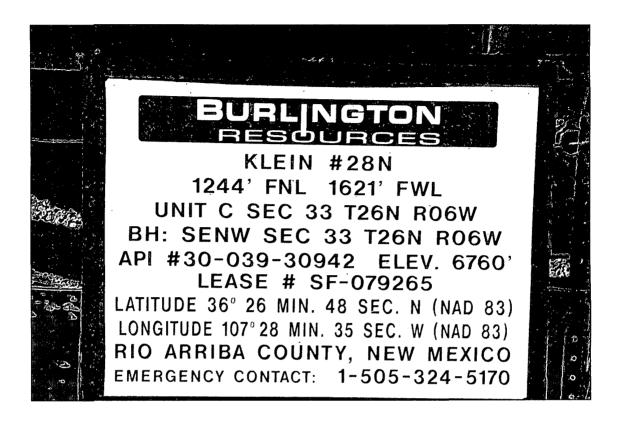
Access Road: n/a API # 30-039-30942 Within City Limits: NO Pit Lined: YES

NOTE: Arch Monitoring IS required on this location (WCRM - 326-7420)

Wendy Payne ConocoPhillips-SJBU 505-326-9533

# ConocoPhillips

Reclamation Form:		
Date: 8/23///		
Well Name: KLEIN	28 N	
Footages: 1244 FNL	1621' FWL	Unit Letter:
Section: 33, T-26	N, R- <u>_</u>	TO ARRIBAState: NM
Reclamation Contractor	: AZTEC EXCAVA	TION
Reclamation Date:	<u>= 8/12/11</u>	
Road Completion Date:	8/17/11	
Seeding Date:	8/16/11	
	•	(DATE)
LONGITUDE: 4	1107, 47475	
Pit Manifold removed	8/1/11	(DATE)
Construction Inspector:		<i>'</i>
Inspector Signature:		<u>/</u>
Office Use Only: Subtask DSM Folder Pictures Revised 11/4/10		









-	WELL NAME: KLEIN 28N	OPEN PIT INSPECTION FORM					ConocoPhillips			
	INSPECTOR	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ	JAREDD CHAVE	JARED CHAVE
	DATE		02/16/11	02/22/11	03/01/11	03/07/11	03/14/11	03/21/11	03/29/11	04/05/11
	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
		☐ Drilled☐ Completed☐	☐ Drilled ☐ Completed	✓ Drilled ☐ Completed	☑ Drilled	☑ Drilled	☑ Drilled	☑ Drilled	☑ Drifled	☑ Dnlled
	PIT STATUS	· - ·	☐ Clean-Up	☐ Clean-Up	☐ Completed☐ Clean-Up	Completed	Completed	Completed	Completed	Completed
		Clean-Up	☐ Clean-Up	□ Clean-Up	∟ Clean-Up	Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up	Clean-Up
CATIC	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes □ No	✓ Yes 🗌 No	Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑ Yes 🗌 No	Yes No	Yes No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
I O	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
OMPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
AL CO	is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No
VENT	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENT	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
ES	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is there a Manifold on location?	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No
ည င	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	LOCATION IS IN GOOD CONDITION	LOCATION IS IN GOOD CONDITION	AWS #673 IS ON LOCATION	AWS #673 IS ON LOCATION	MOVING OFF OF	GOOD	LOCAITON IS IN GOOD CONDITION	LOCATION IS IN GOOD	PIT AND LOCATION IS IN GOOD CONDITION

WELL NAME:							Sa T. Carlotte San			
KLEIN 28N										
	INSPECTOR DATE	JARED CHAVEZ 04/12/11		JARED CHAVEZ 04/27/11	E. Perry 05/04/11	E.Perry 05/10/11	E. Perry	E. Perry	E. Perry	E. Perry
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	05/13/11 Week 15	05/24/11 Week 16	06/01/11 Week 17	06/07/11 Week 18
	PIT STATUS	✓ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Dnilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	Yes No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
OMPLIANC	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
Ŭ	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
RON	is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN S	Are the pits free of trash and oil?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
၁၀ ၁၀	Was the OCD contacted?	Yes V No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No
	COMMENTS	PIT AND LOCATION IS IN GOOD CONDITION		PIT AND LOCAITON IS IN GOOD CONDITION		Stains on Loc. Oil in Pit	Hole in Liner above water line Stains on Loc.	Stains on Loc. Pit hase heavy liquid and Floaties	9	Completion Rig on Loc.

# WELL FLAG LATITUDE: 36.44671° N LONGITUDE: 107.47644° W CENTER OF PIT LATITUDE: 36.44690° N LONGITUDE: 107.47644° W ELEVATION: 6749.0' DATUM: NAD83 & NAVD88

# BURLINGTON RESOURCES OIL & GAS COMPANY LP KLEIN #28 N

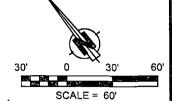
1244' FNL & 1621' FWL

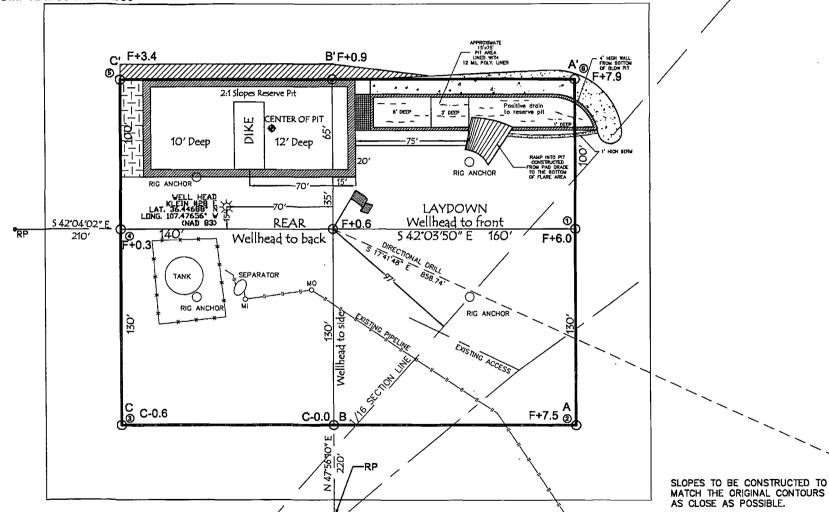
LOCATED IN THE NE/4 NW/4 OF SECTION 33,

T26N, R6W, N.M.P.M.,

RIO ARRIBA COUNTY, NEW MEXICO

GROUND ELEVATION: 6760', NAVD 88 FINISHED PAD ELEVATION: 6761.0', NAVD 88





TOTAL PERMITTED AREA 330' x 400' = 3.03 ACRES

SCALE: 1" = 60'
JOB No.: COPC305
DATE: 04/29/09
DRAWN BY: TWT

NOTE:
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR
TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Bivd. #2 Aztec, New Mexico 87410 (505) 334-8637



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

		<b>.</b>	00445 4074
Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	06-23-11
Laboratory Number:	58612	Sampled:	06-22-11
Chain of Custody No:	11762	Date Received:	06-22-11
Sample Matrix:	Soil	Date Extracted:	06-23-11
Preservative:	Cool	Date Analyzed:	06-23-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	19.6	0.2
Diesel Range (C10 - C28)	30.6	0.1
Total Petroleum Hydrocarbons	50.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Klein 28N

Analyst

	WELL NAME:	· 机多位性 150 - 151								[編集] 化橡胶橡胶的
	KLEIN 28N						The state of the s			
-	INSPECTOR DATE		E. Perry 06/21/11	E. Perry 06/29/11	E.Perry 07/06/11	E. Perry 07/11/11	JON BERENZ 07/18/11	E. Perry 07/26/11	E. Perry 08/02/11	
	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Dnilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
/201	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No	Yes INO	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No
ı	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No
ANCE	ls the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No .	☐ Yes ☑ No	✓ Yes □ No	✓ Yes 🗌 No	☐ Yes ☐ No
MPLI	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	✓ Yes ☐ No	✓ Yes □ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
ပ္	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	COMMENTS	Stains on Loc.	Staines on Loc.	Road Rough Crew Tore Up Fence	Road Rough Fence Loose	Road Rough Fence Loose		Sign on Facility Rd Rough Fence Repaired	Road Rough Sign on Facility	