Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

<u> </u>	Lease	Serial	Nο

	NM-4461
6.	If Indian, Allottee or Tribe Name

sundry notices and reports on wells $\,$ NOV $22\,$ 2011

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use For	m 3160-3 (APD) fo	r such proposalsigton i Bureau of Land	-ield Offic⊾ Managemer					
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator					No. 100			
Energen Resources Corporation		•		9. API Well No.	• •			
3a. Address	a code)	30-039-27337						
2010 Afton Place, Farmington, NM 8	37401	505-325-6800		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)			Basin Fruitland Coal				
SHL: (M) Sec.29-T32N-R05W; 725'FSI	, 800'FWL							
BHL: (C) Sec.29-T32N-R05W ; 958'FNI	, 1837'FWL			11. County or Parish, State				
				Rio Arriba	NM			
12. CHECK APPROPRIAT	E BOX(ES) TO IN	DICATE NATURE OF N	OTICE, REPO	RT, OR OTHER DA	ATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection		Reclamatic X Recomplet Temporari Water Disp	e	Water Shut-Off Well Integrity Other			
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final insp	olete horizontally, give s rformed or provide the I If the operation results i Notices shall be filed or	ubsurface locations and meas Bond No on file with BLM/E n a multiple completion or rec	ured and true ver BIA. Required st completion in a r	tical depths of all pert absequent reports shal new interval, a Form 3	tinent markers and zones Il be filed within 30 days 160-4 shall be filed once			
11/3/11 - Completion rig moved in	11/3/11 - Completion rig moved in. Test pipe and blinds for 30 minutes -3000# high and 250# low, held							
ok. TOOH with 2.375", 4.7#, J-55 killstring.								
	11/4 to 11/5/2011 - TIH and Cut 4.5" liner @ 3097' MD. TOH w/ cut liner.							
11/6/11 - Drill out CBP at 3100'.								
11/7/11 - Log sidetrack window with MSC caliper log.								
11/8/11 - TIH w/ 7" RBP and set @ 3145'. Run Lateral Re-entry tool.								
11/9 to 11/16/11 - Clean out, acidize (2,750 gal 15% HCl) and flowback horizontal sidetrack. 11/17/11 - Retrieve Lateral Re-entry tool. Retrieve RBP.								
11/18/11 TIH with 2.375", 4.7#, 3			'. गाम 	armo and rode				
Rig released on 11/19/11.	F		· "/ F	PAIN MA				
				La	A. F. T. B. B.			

OIL CONS. DIV.

		DIST. 3
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Kirt Snyder	Title District Engineer	
Signature & Day	Date 11/21/11	ACCEPTED FOR RECORD
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE	2004 2 2 0044
Approved by	Title	Date VUV L L ZUII
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	PAHININGTON FIELD OFFICE BY 5
Title 18 U S C Section 1001, and Title 43 U S.C. Section 1212, makes it a crime for any person lifictitious or fraudulent statements or representations as to any matter within its jurisdiction	knowingly and willfully to make to any departmen	it or agency of the United States any false,
	11.10.00	