

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 22 2011

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. F07866
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Williams Production Company, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No (include area code) 505-333-1808	8. Well Name and No Rosa Unit #201A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 911' FSL & 1819' FEL BHL: 2623' FNL & 50' FEL SEC 22 31N 6W		9. API Well No. 30-039-27417
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/10/11- MIRU AWS #781 for sidetrack prep

10/11/11- RIH set RBP @ 2495'. Test BOP pipe, pipe rams, choke manifold valves, mud cross valves @ 250# low for 5 min & 1500# high for 10 min each. Test 7" casing @ 1500# for 30 min. Test plug, charts & pumps. All test good.

10/12/11 to 10/13/11- RIH and set whipstock. Mill window from 2477' to 2485'

10/13/11 to 10/15/11- Drill 6-1/4" curve, 2485' to 3393'

10/16/11 to 10/17/11- Drill 6-1/4" lateral, 3393' to 5225'

RCVD NOV 29 '11
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ben Mitchell	Title Regulatory Specialist
Signature <u>B Mitchell</u>	Date <u>11/22/2011</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOC

NOV 23 2011

FARMINGTON FIELD OFFICE

Rosa Unit #201A- Page 2

10/18/11- TD 6-1/4" lateral @ 5225' (3045'TVD), Run 55 jts, 4-1/2", 11.6#, J-55, LT&C pre perforated casing (28, 0.50" holes p/ft) and 6 blank jts, non perforated casing. Set @ 5193', TOL @ 2496'. Top perfs @ 2778', bottom perfs @ 5188'. Casing was not cemented.

10/19/11- RDMO AWS #781

11/9/11- MIRU Hurricane # 6 to clean out lateral

11/10/11 to 11/14/11 – CO lateral

11/15/11 – Retrieve whipstock

11/16/11 – Retrieve RBP @ 2495'

11/17/11 – Land well @ 3069' KB as follows bottoms up: One Mud Anchor, 2.28" Seat Nipple, 19 Jts of 2-7/8" 6.50# J-55 8RD EUE, 73 Jts of 2-7/8" 6.50 N-80 8RD EUE, (92 Total Jts) Seat Nipple @ 3043'. 200' 1/4" capstring attached to tubing. RIH w/ 2-1/2"X1-1/4"X9X13 RHAC Rod Pump, 4 - Norris 1-1/4" Sinker Bars, 116 - Norris 3/4" API non-guided Grade D Rods, 1 - Norris 8' X 3/4" Pony Rod, 1 - Norris 6' X 3/4" Pony Rod, 1 - Norris 4' X 3/4" Pony Rod, & 1 - 1-1/4"X22' Polish Rod w/ 10' Polish Rod Liner

11/18/11- RDMO Hurricane #6