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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 01 2011

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

RECEIVED

DEC - 1 2011

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

- 5. Lease Number  
NM-013688
- 6. If Indian, All. or  
Tribe Name
- 7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number  
Atlantic Com A 7C

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.  
30-045-35077

4. Location of Well, Footage, Sec., T, R, M  
Surface: Unit O (SWSE), 1076' FSL & 1708' FEL, Section 23, T31N, R10W, NMPM  
BH : Unit P (SESE), 1121' FSL & 686' FEL, Section 23, ~~T30N~~ **T31N**, R6W, NMPM

- 10. Field and Pool  
Blanco MV/Basin DK
- 11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other -- COMP. DETAIL  
**RCVD DEC 6 '11**  
**OIL CONS. DIV.**

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title: Regulatory Technician Date 12-1-11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

DEC 02 2011

FARMINGTON FIELD OFFICE  
BY SW

NMOCD  
A

PC

ATLANTIC COM A 7C  
API # 30-045-35077  
BURLINGTON RESOURCES  
BASIN DAKOTA / BLANCO MESA VERDE

**9/24/11** RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL. TOC @ **2,060'**. RD WL.  
**11/1/11** Install Frac Valve. PT csg to 6,600#/30 min. Test OK.  
**11/2/11** RU WL to Perf **Dakota** w/ .34" diam. w/ 2SPF @ 7,883', 7,896', 7,903',  
7,905', 7,914', 7,916', 7,926', 7,928', 7,951', 7,953', 7,966', 7,968', 7,970', &  
7,972' = 28 holes, and 1SPF @ 7,867', 7,865', 7,863', 7,861', 7,859', 7,857',  
7,820', 7,816', 7,813', 7,808', 7,804', 7,802', 7,796', 7,793', 7,790', 7,787', 7,785',  
7,782', 7,780', 7,778', 7,776', 7,774', 7,772', 7,769', 7,767', & 7,765' = 26 holes.  
Total holes = 54  
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 2,882 bbls 70Q N2 Slickfoam w/  
39,677# 20/40 Brady Sand. N2: 2,468,000scf.  
**Set CFP @ 6,090'**  
Perf **Point Lookout** w/ .34" diam. w/ 1SPF @ 5,947', 5,944', 5,905', 5,897',  
5,891', 5,870', 5,857', 5,839', 5,818', 5,806', 5,798', 5,777', 5,763', 5,759',  
5,739', 5,732', 5,728', 5,707', 5,692', 5,684', 5,682', 5,678', 5,668', 5,666',  
5,658', & 5,656' = 26 holes.  
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 2,997 bbls 70Q N2 Slickfoam  
w/ 102,093# 20/40 Brady Sand. N2: 1,478,100scf.  
**Set CFP @ 5,650'**  
Perf **Menefee** w/ .34" diam w/ 1SPF @ 5,640', 5,638', 5,626', 5,539', 5,536',  
5,529', 5,508', 5,505', 5,502', 5,498', 5,496', 5,494', 5,492', 5,486', 5,481',  
5,360', 5,358', 5,330', 5,294', 5,290', 5,280', & 5,279' = 22 holes.  
**11/3/11** RU to Frac Menefee. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 2,181 bbls  
70Q N2 Slickfoam w/ 50,423# of 20/40 Brady Sand. N2: 1,292,700scf.  
**Set CFP @ 5,274'**  
Perf **Lewis** w/ .34" diam. w/ 1SPF @ 5,264', 5,256', 5,253', 5,245', 5,242',  
5,236', 5,232', 5,223', 5,201', 5,193', 5,186', 5,164', 5,162', 5,159', 5,154',  
5,120', 5,060', 5,044', 5,018', 5,012', 5,002', 4,963', 4,947', 4,924', & 4,920'  
= 25 holes.  
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 3,124 bbls 70Q N2 Slickfoam  
w/ 108,756# 20/40 Brady Sand. N2: 1,416,500scf. Start Flowback.  
**11/5/11** **Set CBP @ 4,010'**. RD Flowback & Frac equipment.  
**11/11/11** MIRU DWS #24.  
**11/12/11** ND WH. NU BOPE. TIH & tag CBP @ 4,010' & DO. CO & DO CFP @ 5,274'.  
Blow well clean.  
**11/14/11** TIH & tag CFP @ 5,650' & DO. Blow well clean. Pulled Gas sample for  
allocation.  
**11/15/11** TIH & tag CFP @ 6,090' & DO. CO to PBTD @ 7,998'. **Started selling  
MV/DK gas.**  
**11/16/11** Flowtest MV/DK. TIH w/ 252 jts., 2 3/8", 4.7#, L-80 tubing, set @ **7,781'** w/ FN @  
7,780'. ND BOPE. NU WH. RD RR @ 06:00 hrs on 11/16/11.