1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Revised October 10, 2003 Submit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Danta	10, 1111 6750			N. S. Charles and C. C. Carles and the High control of the American devices			
Release Notification and Corrective Action							
OPERATOR Initial Report Final Report							
Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact	Kelsi H	arrington				
Address 3401 E. 30 th St., Farmington, NM 87402	Telephone No	o. 505-59 9	9-3403				
Facility Name San Juan 27-5 Unit 57	Facility Type		Gas Well	API# 3003907082			
Surface Owner Federal Mineral Owner	r Federal	I	Leas	se No. USA SF-079492-A			
	ON OF REL	EASE					
Unit Letter Section Township Range Feet from the No. 13 27N 05W 1450'	orth/South Line North	Feet from the 2510'	East/West L West	ine County Rio Arriba			
Latitude_36.57659° N	Longitude -1	107.3093° W	1				
	E OF RELE						
Type of Release – Unknown		ease – Unknow	/n	Volume Recovered –			
Source of Release: Above Ground Storage Tank	Date and Hour	of Occurrence		Date and Hour of Discovery			
Was Immediate Notice Given?	Unknown If YES, To Wh	iom?		11/12/10			
Yes No Not Required	11 1 Lb, 10 W.	101111					
By Whom?	Date and Hour						
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*	<u> </u>						
Describe Cause of Problem and Remedial Action Taken.* During fac	cility reset. hi	storical stain	ing was no	oted. Upon discovery.			
excavation and confirmation sampling proceeded.	,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Describe Area Affected and Cleanup Action Taken.* Approximate							
Confirmation sampling of walls returned results below (ppm) total petroleum hydrocarbons (TPH); however the							
standard at 256 ppm TPH. The NMOCD approved the							
therefore no further action is needed. I hereby certify that the information given above is true and complete to	the best of my k	rnowledge and ur	darstand that	pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release							
public health or the environment. The acceptance of a C-141 report by	the NMOCD man	rked as "Final Re	port" does not	relieve the operator of liability			
should their operations have failed to adequately investigate and remed or the environment. In addition, NMOCD acceptance of a C-141 repor							
federal, state, or local laws and/or regulations.	t does not reneve	the operator of the	esponsionity i	or compliance with any other			
Signature: Kelin Harrangton		OIL CONS	ERVATIO	ON DIVISION,			
Printed Name: Kelsi Harrington	1 .		<u> </u>				
Thinks Tailing To	Approved by I	District Superviso	r: yonal	Willy			
Title: Environmental Consultant	Approval Date	12/06/201	Expirat	ion Date:			
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of A	Approval:	,	Attached			
Date: 11/22/10 Phone: 505-599-3403							
* Attach Additional Sheets If Necessary	678910173	, n. T.	Z11.340	40398			
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/2	RECE"	*&\					
<u> </u>	RECEIVEL) 61					



November 22, 2010

Project Number 92115-1428

Ms. Kelsi Harrington ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87401

Phone: (505) 599-3403

Fax: (505) 599-4005

RE: CONFIRMATION SAMPLING DOCUMENTATION FOR THE SAN JUAN 27-5 #57 (HBR) WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Ms. Harrington,

Enclosed are the field notes and analytical results for confirmation sampling activities performed at the San Juan 27-5 #57 (hBr) well site located in Section 13, Township 27 North, Range 5 West, Rio Arriba County, New Mexico. Prior to Envirotech personnel's arrival on November 12, 2010, the CF & M Oilfield crew excavated the former location of an above-ground storage tank (AST) to extents of 22 feet by 20 feet by four (4) feet deep where sandstone was encountered. Upon Envirotech's arrival, a brief site assessment was conducted. Because horizontal distance to surface water was less than 200 feet, the regulatory standards for the site were determined to be 100 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

One (1) five (5)-point composite sample was collected at four (4) feet below ground surface from the bottom of the excavation, and one (1) four (4)-point composite sample was collected from the walls of the excavation; see attached *Field Notes*. Both samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). The samples returned results below the regulatory standard for organic vapors but above the regulatory standard for TPH. The composite samples were then placed into four (4)-ounce glass jars, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015; see attached *Analytical Results*. The walls sample returned results below the regulatory standard for TPH using USEPA Method 8015. The bottom sample returned results above the regulatory standard for TPH using USEPA Method 8015; however, maximum reasonable extents were reached at sandstone on the bottom of the excavation. Therefore, Envirotech, Inc. recommends no further action in regards to this incident.

ConocoPhillips San Juan 27-5 #57 (hBr) **Confirmation Sampling** Project Number 92115-1428 Page 2

We appreciate the opportunity to be of service. If you have questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted, Envirotech, Inc.

Rene Garcia Reyes

Senior Environmental Field Technician

rgarcia@envirotech-inc.com

Analytical Results Enclosures:

Field Notes

Client File 92115 CC:

Client:	cope				(5)	NViro 05) 632-0615 U.8. Hwy 64, Far	(800) 362-18	79	Location N	io: 360-39 d 708 z
FIEL	D REPOR	Γ: S	PILL CL	OSURE V	/ERIFIC	CATION		A73	PAGE NO	
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DISPOS	SAL FACILITY	ميتكسه مستثير			*-1"	REMEDIATI	ON METH	OD: AC	<u>ــ دل ۲</u>	CVW
LAND	USE: GF	02	_ يوسا	* (* ** ** ** ** **	LEASE: S	SF-079	4924	LAND OW	NER: /	evale Carres
	OF RELEASE		Married A.			MATERIAL	****			A CONTRACTOR OF THE PARTY OF TH
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TRAVE	L NOTES:		CALLED O	JT:			ONSITE:			



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Project #:

92115-1428

Sample No.:

1

Date Reported:

11/22/2010

Sample ID:

Bottom

Date Sampled:

11/12/2010

Sample Matrix: Preservative:

Soil Cool Date Analyzed: Analysis Needed: 11/12/2010 TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

392

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 27-5 #57 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

Rene Garcia Reyes, FT

Printed

Sarah Rowland, EIT

Printed



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Project #:

92115-1428

Sample No.:

2

Date Reported:

11/22/2010

Sample ID:

Walls Composite

Date Sampled:

11/12/2010

Sample Matrix:

Soil

Date Analyzed:

11/12/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		<u> </u>
		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

252

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 27-5 #57 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

Rene Garcia Reyes, FT

Printed

Sarah Rowland, EIT

Printed



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

_	_	
വ	Da	to:

12-Nov-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100		
	200	203	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

<i>[2]</i>	11/18/2010
Analyst	Date
Rene Garcia Reyes, FT	
Print Name	11/18/2010
Review	Date
Sarah Rowland, EIT	

Print Name



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	92115-1482
Sample ID:	Bottom	Date Reported:	11-15-10
Laboratory Number:	56459	Date Sampled:	11-12-10
Chain of Custody No:	10711	Date Received:	11-12-10
Sample Matrix:	Soil	Date Extracted:	11-12-10
Preservative:	Cool	Date Analyzed:	11-15-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	220	0.2
Diesel Range (C10 - C28)	36.4	0.1
Total Petroleum Hydrocarbons	256	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 27-5 #57

Analyst



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	СолосоPhillips	Project #:	92115-1482
Sample ID:	Walls Composite	Date Reported:	11-15-10
Laboratory Number:	56460	Date Sampled:	11-12-10
Chain of Custody No:	10711	Date Received:	11-12-10
Sample Matrix:	Soil	Date Extracted:	11-12-10
Preservative:	Cool	Date Analyzed:	11-15-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 27-5 #57

Analyst



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

97.8%

75 - 125%

Client:	QA/QC		Project #:		N/A
Sample ID:	11-15-10 QA/	'QC	Date Reported:		11-15-10
Laboratory Number:	56462		Date Sampled:		N/A
Sample Matrix:	Methylene Chic	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		11-15-10
Condition:	N/A		Analysis Reques	ted:	TPH
	I-GaliDate	I-Cal RE:	C-Cal RF;	% Difference	Accept Range
Gasoline Range C5 - C10	11-15-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	11-15-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc (mg/L = mg/K		Concentration	<u></u>	Detection Lim	iti
Gasoline Range C5 - C10	- Contraction (State Contraction Contracti	ND		0.2	rei
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	%Difference	Accept Range	7
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	A10
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	278	111%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Diesel Range C10 - C28

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

244

250

SW-846, USEPA, December 1996.

ND

Comments:

QA/QC for Samples 56459-56460, 56462-56463

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

CHAIN OF CUSTODY RECORD

10711

Client:		Project Name / Location:						ANALYSIS / PARAMETERS															
COPC San				San Juan 27-5 #57						AIGNELOIG / LAIDANE LE LIO													
Client Address: Sampler Name:								1	15	6								1,-	::				
Client Address: Sampler Name:					a Reyes				801	80	VOC (Method 8260)	<u>s</u>	_		_								
Client Phone No.:	Client No.:					B	윭	Pe	deta	Cation / Anion		H		-	ш				00	tact			
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Sample No./	Sample	Sampl	e Lab No.	Sample		No./Volume Preservative			BTEX (Method 8021)	8	3 8	ation	豆	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact	
Identification	Date	Time			Matrix	Containers	HgCl			œ	 >	ď	Ö	Œ		<u> </u>	F	O	+	+-	+	Ň	Ŭ.
Bottom	11-12-10	10:20	56459	Solid Solid	Sludge Aqueous	402		>	X								,					X	X
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