

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-07082

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact	Kelsi Harrington
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	San Juan 27-5 Unit 57	Facility Type	Gas Well API# 3003907082
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	USA SF-079492-A

LOCATION OF RELEASE

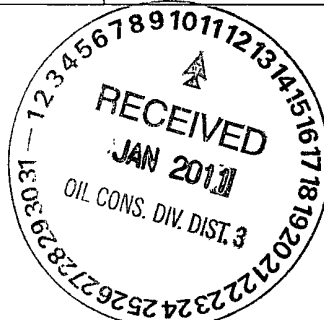
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	13	27N	05W	1450'	North	2510'	West	Rio Arriba

Latitude 36.57659° N Longitude -107.3093° W

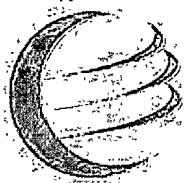
NATURE OF RELEASE

Type of Release – Unknown	Volume of Release – Unknown	Volume Recovered –
Source of Release: Above Ground Storage Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 11/12/10
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour –	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* During facility reset, historical staining was noted. Upon discovery, excavation and confirmation sampling proceeded.		
Describe Area Affected and Cleanup Action Taken.* Approximately 85 cu/yds of hydrocarbon impacted soil were removed. Confirmation sampling of walls returned results below the regulatory standard (determined to be 100 parts per million (ppm) total petroleum hydrocarbons (TPH); however the bottom sample returned results above the regulatory closure standard at 256 ppm TPH. The NMOCD approved the excavation for backfill as the maximum extents were reached; therefore no further action is needed.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <i>Jonathan D. Kelly</i>	
Title: Environmental Consultant	Approval Date: <i>12/06/2011</i>	Expiration Date:
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/22/10	Phone: 505-599-3403	

* Attach Additional Sheets If Necessary



NJK 1134040398



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November 22, 2010

Project Number 92115-1428

Ms. Kelsi Harrington
ConocoPhillips
3401 East 30th Street
Farmington, New Mexico 87401

Phone: (505) 599-3403
Fax: (505) 599-4005

**RE: CONFIRMATION SAMPLING DOCUMENTATION FOR THE SAN JUAN 27-5 #57 (hBr) WELL SITE,
RIO ARriba COUNTY, NEW MEXICO**

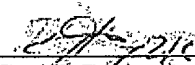
Dear Ms. Harrington,

Enclosed are the field notes and analytical results for confirmation sampling activities performed at the San Juan 27-5 #57 (hBr) well site located in Section 13, Township 27 North, Range 5 West, Rio Arriba County, New Mexico. Prior to Envirotech personnel's arrival on November 12, 2010, the CF & M Oilfield crew excavated the former location of an above-ground storage tank (AST) to extents of 22 feet by 20 feet by four (4) feet deep where sandstone was encountered. Upon Envirotech's arrival, a brief site assessment was conducted. Because horizontal distance to surface water was less than 200 feet, the regulatory standards for the site were determined to be 100 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

One (1) five (5)-point composite sample was collected at four (4) feet below ground surface from the bottom of the excavation, and one (1) four (4)-point composite sample was collected from the walls of the excavation; see attached **Field Notes**. Both samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). The samples returned results below the regulatory standard for organic vapors but above the regulatory standard for TPH. The composite samples were then placed into four (4)-ounce glass jars, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015; see attached **Analytical Results**. The walls sample returned results below the regulatory standard for TPH using USEPA Method 8015. The bottom sample returned results above the regulatory standard for TPH using USEPA Method 8015; however, maximum reasonable extents were reached at sandstone on the bottom of the excavation. Therefore, Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH, INC.

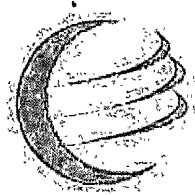


Rene Garcia Reyes
Senior Environmental Field Technician
rgarcia@envirotech-inc.com

Enclosures: Analytical Results
Field Notes

CC: Client File 92115

TRAVEL NOTES: CALLED OUT: ONSITE:



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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: ConocoPhillips
Sample No.: 1
Sample ID: Bottom
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 92115-1428
Date Reported: 11/22/2010
Date Sampled: 11/12/2010
Date Analyzed: 11/12/2010
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	392	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 27-5 #57 (hBr)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

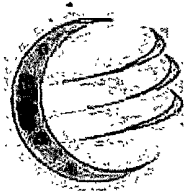
Rene Garcia Reyes, FT

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Review

Sarah Rowland, EIT

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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client:	ConocoPhillips	Project #:	92115-1428
Sample No.:	2	Date Reported:	11/22/2010
Sample ID:	Walls Composite	Date Sampled:	11/12/2010
Sample Matrix:	Soil	Date Analyzed:	11/12/2010
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	252	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 27-5 #57 (hBr)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Rene Garcia Reyes, FT

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Sarah Rowland, EIT

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CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 12-Nov-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	203
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

Rene Garcia Reyes, FT

Print Name

Review

Sarah Rowland, EIT

Print Name

11/18/2010

Date

11/18/2010

Date



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Analytical Laboratory

**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**


Client:	ConocoPhillips	Project #:	92115-1482
Sample ID:	Bottom	Date Reported:	11-15-10
Laboratory Number:	56459	Date Sampled:	11-12-10
Chain of Custody No:	10711	Date Received:	11-12-10
Sample Matrix:	Soil	Date Extracted:	11-12-10
Preservative:	Cool	Date Analyzed:	11-15-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	220	0.2
Diesel Range (C10 - C28)	36.4	0.1
Total Petroleum Hydrocarbons	256	

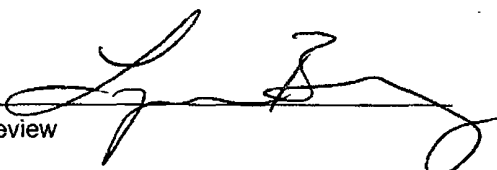
ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **San Juan 27-5 #57**



Analyst



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Analytical Laboratory

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	92115-1482
Sample ID:	Walls Composite	Date Reported:	11-15-10
Laboratory Number:	56460	Date Sampled:	11-12-10
Chain of Custody No:	10711	Date Received:	11-12-10
Sample Matrix:	Soil	Date Extracted:	11-12-10
Preservative:	Cool	Date Analyzed:	11-15-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **San Juan 27-5 #57**

Analyst

Review



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Analytical Laboratory

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	11-15-10 QA/QC	Date Reported:	11-15-10
Laboratory Number:	56462	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-15-10
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RE	C-Cal RE	% Difference	Accept Range
Gasoline Range C5 - C10	11-15-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	11-15-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	278	111%	75 - 125%
Diesel Range C10 - C28	ND	250	244	97.8%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 56459-56460, 56462-56463

Analyst

Review

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