

District I
1625th French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-29453

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips Company	Contact	Kelsi Gurvitz
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	San Juan 31-6 Unit #209A	Facility Type	Gas Well
		API #	300-39-29453
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	SF-079000

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	01	T30N	R07W	816'	North	435'	West	Rio Arriba

Latitude 36.84655° N Longitude 107.52921° W

NATURE OF RELEASE

Type of Release – Produced Water & Used Lube Oil	Volume of Release – 20 BBL (15 BBL produced water & 5 BBL used lube oil)	Volume Recovered – 16 BBL (12 BBL produced water & 4 BBL used lube oil)
Source of Release: Tank Overflow	Date and Hour of Occurrence unknown	Date and Hour of Discovery 2/8/10 2:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour –	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

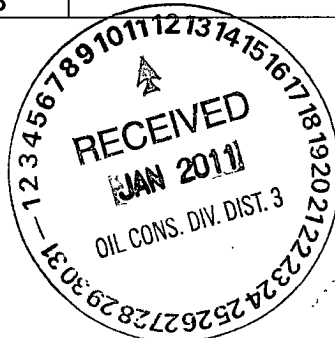
Describe Cause of Problem and Remedial Action Taken.* **On February 8, 2010, it was discovered that the produced water tank overflowed. Upon discovery, the well was shut-in. A water truck recovered approximately 16 BBL total product.**

Describe Area Affected and Cleanup Action Taken.* **All product remained on location and within the berm. Excavation and confirmation sampling occurred. Analytical results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases; therefore no further action is needed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Gurvitz</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Gurvitz	Approved by District Supervisor: <i>Jonathan P. Kelly</i>	
Title: Environmental Consultant	Approval Date: <i>12/06/2011</i>	Expiration Date:
E-mail Address: kelsi.m.gurvitz@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/1/10 Phone: 505-599-3403		

* Attach Additional Sheets If Necessary



nJK1134040777



envirotech

June 8, 2010

Project No. 96052-1723

Ms. Kelsi Gurvitz
ConocoPhillips
3401 East 30th Street
Farmington, NM 87401

Phone: (505) 320-2461
Fax: (505) 599-3403

**RE: CONFIRMATION SAMPLING DOCUMENTATION FOR THE SAN JUAN 31-6 UNIT #209A
WELL SITE, RIO ARriba COUNTY, NEW MEXICO**

Dear Ms. Gurvitz,

Enclosed please find the field notes and analytical results for confirmation sampling activities conducted at the San Juan 31-6 Unit #209A well site located in Section 1, Township 30N, Range 7W, Rio Arriba County, New Mexico. Prior to Envirotech's arrival, M&M Trucking had excavated the area of release to approximately 33' x 32' x 1' deep; see attached **Field Notes**. Upon arrival, Envirotech, Inc. conducted a brief site assessment. Because distance to surface water was between 200 and 1,000 feet, the closure standard for the site was determined to be 1,000 ppm total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

One (1) five (5)-point composite sample was collected from the bottom and walls of the excavation. The sample was analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a Photo Ionization Detector (PID). The sample returned results below the regulatory limits determined for this site; therefore no additional excavation was required; see attached **Analytical Results**. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions please do not hesitate to contact our office at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH, INC.


René Garcia
Field Technician
rgarcia@envirotech-inc.com

Enclosures: Analytical Results
Field Notes

Cc: Client File 96052



envirotech

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: ConocoPhillips
Sample No.: 1
Sample ID: 5-Point Composite
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 96052-1723
Date Reported: 5/28/2010
Date Sampled: 5/27/2010
Date Analyzed: 5/27/2010
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	408	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 31-6 #209A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

René Garcia

Printed

Review

Toni McKnight

Printed



CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 27-May-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	201
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

René Garcia

Print Name

Review

Toni McKnight

Print Name

Date

Date

C.O.C. No:

FIELD REPORT: SPILL CLOSURE VERIFICATION

PAGE NO: 7 OF 7

LOCATION: NAME: San Juan 31-6 WELL #: 209 A
JAD/UNIT: 8 SEC: 1 TWP: 30N RANG: 7W PM: N.H. CNTY: BL EAST: N.H.
FR/FOOTAGE: 816 FDL \$485 FWL CONTRACTOR: N.M.

DATE STARTED:	5/27/10
DATE FINISHED:	5/27/10
ENVIRONMENTAL	
SPECIALIST:	Rever

(CAVATION APPROX: 33 FT. X 32 FT. X ~1 FT. DEEP CUBIC YARDAGE: ~25

SPOSAI FACILITY: 6-1-1 REMEDIATION METHOD: hand Form

LAND USE: LEASE: SF=079000 LAND OWNER: Federal

USE OF RELEASE: Proprietary Coating MATERIAL RELEASED: Oil

ILL LOCATED APPROXIMATELY: 35' FT. SE FROM Wellhead

DEPTH TO GROUNDWATER: 308 NEAREST WATER SOURCE: - NEAREST SURFACE WATER: 678

MOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000 PPM

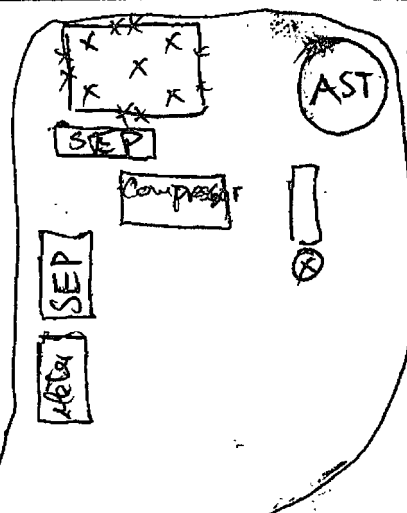
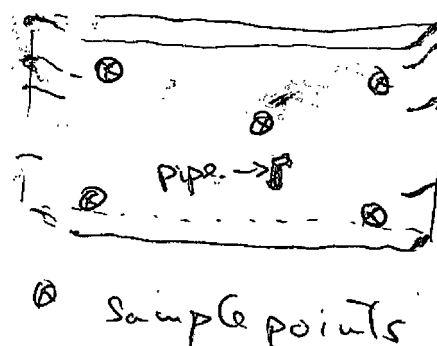
PILE AND EXCAVATION DESCRIPTION: After excavating 1' they hit bedrock.

[illegible]

SPILL PERIMETER

OVM RESULTS

SPILL PROFILE

[illegible]

RAVEL NOTES: _____ CALLED OUT: _____ ONSITE: _____