

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips Company	Contact	Kelsi Harrington
Address	3401 E. 30 <sup>th</sup> St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	San Juan 28-7 Unit 254N	Facility Type	Gas Well
		API#	3003930884
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	NMSF-078835

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	06	27N	07W	962'	North	1793'	West	Rio Arriba

Latitude 36.608152° N Longitude -107.616791° W

**NATURE OF RELEASE**

Type of Release – Clean Phase Drilling Mud	Volume of Release – 5 BBL	Volume Recovered – 5 BBL
Source of Release: Gate Valve	Date and Hour of Occurrence 1/7/2011 12:00 p.m.	Date and Hour of Discovery 1/7/2011 12:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour –	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* On January 7, 2011, an approximately 5 BBL clean phase drilling mud release occurred due to contractor error. While circulating casing, the contractor discovered mud coming out of the kill line due to a valve not being closed. Upon discovery, the pump was shut in and the valve was closed.

Describe Area Affected and Cleanup Action Taken.\* All fluid remained on location and approximately 5 BBL of clean phase mud was recovered. The muds used by ConocoPhillips Company in this basin are water based. Past sampling of cuttings have shown 97% pass rates on closure criteria. On this basis, no further action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Harrington</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <i>Jonathan D. Kelly</i>	
Title: Environmental Consultant	Approval Date: 12/6/2011	Expiration Date:
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 1/18/11 Phone: 505-599-3403		

\* Attach Additional Sheets If Necessary

nJK 1133951470

