District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised October 10, 2003

side of form

#### **Release Notification and Corrective Action** 1-045-29141 **OPERATOR** Initial Report M Final Report Name of Company: Energen Resources, Inc. Contact: Ed Hasely Address: 2010 Afton Place, Farmington, NM 87401 **Telephone No: 505-324-4131** Facility Name: Tibbar Federal #1E (API 3004529141) Facility Type: Oil/Gas Well Site Surface Owner: Federal Mineral Owner: Federal Lease No. NMNM09840 LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line Unit Letter Section Township Range County 9W South 26N 855 1180 West San Juan Longitude -107.74535 Latitude 36.48329 NATURE OF RELEASE Volume of Release: Unknown Type of Release: Produced Fluids Volume Recovered: 0 bbls Source of Release: Production Pit Tank Date and Hour of Occurrence: Date and Hour of Discovery: Unknown 10/13/10 If YES, To Whom? Brandon Powell - OCD Was Immediate Notice Given? By Whom? Ed Hasely Date and Hour: 10/13/10; 7.43 am If YES, Volume Impacting the Watercourse NA Was a Watercourse Reached? ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.\* NA DEC 2010 OIL CONS. DIV. DIST, 3 Describe Cause of Problem and Remedial Action Taken.\* Sampling underneath the tank during the below-grade tank closure showed TPH (Method 418.1) results of 117 ppm. According to the Pil Rule, any result over 100 ppm is an indication of a release. Describe Area Affected and Cleanup Action Taken.\* An EPA Method 8015 for TPH showed results of ND, which is below the 100 ppm spill cleanup guideline No remediation required. Lab analyses are attached. The area is needed for operations. Upon abandonment, seeding will be deferred to the BLM / Tribal requirements per the BLM / OCD MOU. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name Ed Hasely Approval Date: 12/05/2011 Title: Sr. Environmental Engineer

Date. 12/17/10

E-mail Address: ed.hasely@energen.com

Phone: 505-324-4131 / 505-330-3584(cell)

Attached

Conditions of Approval:

<sup>\*</sup> Attach Additional Sheets If Necessary



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

An .	<b>F S</b>	<b>-</b>	
Client:	Energen Resources	Project #:	03022-0168
Sample ID:	BGT Comp.	Date Reported:	10-06-10
Laboratory Number:	56068	Date Sampled:	10-05-10
Chain of Custody:	10454	Date Received:	10-05-10
Sample Matrix:	Soil	Date Analyzed:	10-06-10
Preservative:	Cool	Date Extracted:	10-06-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
_			•
Benzene	1.3	0.9	
Toluene	12.2	1.0	
Ethylbenzene	3.8	1.0	
p,m-Xylene	62.1	1.2	
o-Xylene	5.2	0.9	
Total BTEX	84.6		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	94.2 %	
	1,4-difluorobenzene	101 %	
	Bromochlorobenzene	94.8 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Tibbar Federal #1E

Analyst

Review



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Energen Resources	Project #:	03022-0168
Sample ID:	BGT Comp.	Date Reported:	10-06-10
Laboratory Number:	56068	Date Sampled:	10-05-10
Chain of Custody No:	10454	Date Received:	10-05-10
Sample Matrix:	Soil	Date Extracted:	10-06-10
Preservative:	Cool	Date Analyzed:	10-06-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	. ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Tibbar Federal #1E

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



#### Chloride

Client:	Energen Resources	Project #:	03022-0168
Sample ID:	BGT Comp.	Date Reported:	10-07-10
Lab ID#:	56068	Date Sampled:	10-05-10
Sample Matrix:	Soil	Date Received:	10-05-10
Preservative:	Cool	Date Analyzed:	10-07-10
Condition:	Intact	Chain of Custody:	10454

Parameter

Concentration (mg/Kg)

**Total Chloride** 

20

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Tibbar Federal #1E

Analyst

Review

### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Energen Resources	Project #:	03022-0168
Sample ID:	BGT Comp	Date Reported:	10-06-10
Laboratory Number:	56068	Date Sampled:	10-05-10
Chain of Custody No:	10454	Date Received:	10-05-10
Sample Matrix:	Soil	Date Extracted:	10-06-10
Preservative:	Cool	Date Analyzed:	10-06-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

117

18.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Tibbar Federal #1E

Analyst

Review

### **Ed Hasely**

From:

Ed Haselv

Sent:

Wednesday, October 13, 2010 7:43 AM

To:

'Powell, Brandon, EMNRD'

Subject:

FW: BGT Closure Notifications - Tibbar Fed #1E - Possible Past Release

The soil sample collected beneath the BGT on the Tibbar Federal #1E tested 117 ppm for TPH using EPA Method 418.1. According to the Pit Rule, anything over 100 ppm is an indication of a possible past release. We will proceed per 19.15.29 and 19.15.30.

#### **Ed Hasely**

#### **Energen Resources Corporation**

From: Ed Hasely

Sent: Wednesday, October 06, 2010 9:24 AM

To: 'Powell, Brandon, EMNRD'

Subject: BGT Closure Notifications - Tibbar Fed #1E and #3

This email is to notify you that Energen plans to close the BGT on the Tibbar Federal #1E, located in unit letter M, section 13 – 26N – 9W, in the near future.

#### AND

This email is to notify you that Energen plans to close the BGT on the Tibbar Federal #3, located in unit letter D, section 24 – 26N – 9W, in the near future.

## **Ed Hasely**

# **Energen Resources Corporation**

Sr. Environmental Engineer ed.hasely@energen.com
Office: (505) 324-4131
Cell: (505) 330-3584