Form 3160-5 (April 2004)

l Type of Well

3a. Address

P.O. Drawer 3337

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

Subsequent Report

2 Name of Operator Coleman Oil & Gas, Inc.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1350' FNL, 1130' FEL H, Section 25, T24N, R11W Latitude 36.28785°, Longitude 107.94960°

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE

Other

Gas Well

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)

	V. C.		
	FORM APPROVED OM B No 1004-0137 Expires, March 31, 2007		
	5 Lease Senal No NO-G-0411-1712		
an als.	5 Lease Senal No NO-G-0411-1712  6 If Indian, Allottee or Tribe Name  7 If Light or GA/A greenest Name and Marketing and Marketi		
ide.	7 If Unit or CA/Agreement, Name and/or No		
	8. Well Name and No.  Bonito 25 #1		
code)	9. API Well No 30-045-35000		
<u> </u>	10 Field and Pool, or Exploratory Area  Basin Fruitland Coal		
07.94960°	11. County or Parish, State		
San Juan, New Mexico			
F ACTION	EPORT, OR OTHER DATA		
Production (Sta	Well Integrity		
Recomplete Temporarily Ab Water Disposal	Dandon		
I measured and tru LM/BIA. Require or recompletion in including reclam	ny proposed work and approximate duration thereof the vertical depths of all pertinent markers and zones are subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once attorn have been completed, and the operator has		
THROUGH JUI	NIPER GATHERING SYSTEM, CPD		
	RCVD NOV 17'11		
	OIL CONS. DIV.		
•	DIST. 3		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured at Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Re following completion of the involved operations If the operation results in a multiple completion or recomplet testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including re determined that the site is ready for final inspection). The second of the second

3b Phone No (include area code)

TYPE OF ACTION

505-327-0356

Deepen

Plug Back

14

Fracture Treat

New Construction

Plug and Abandon

SEPTEMBER 27, 2011, PRODUCING FRAC WATER AND VENTING GAS.

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

OCTOBER 31, 2011, FIRST DELIVERED TO ENTERPRISE FIELD SERVICE THROUGH METER NO. 85645 AND 98708.

SPUD WELL JUNE 20, 2011 **RELEASED ROTARY TOOLS JUNE 28, 2011** 

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
MICHAEL T. HANSON	Title OPERATIONS ENGINEER	
Signature Michael T. / Jans	Date 11/08/2011	==00RI
TUIS SPACE FOR FEDERAL	ACCEPTED FOR RECORD	
Approved by	Title	Date NOV 1 4 2011
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas	*	FARMINGTON FIELD OFFICE
which would entitle the applicant to conduct operations thereon.		HI

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices. either are shown below or will be issued by, or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease: and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries-or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

# **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

(Form 3160-5, page 2)

19.5