

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

NOV 14 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079485B
2. Name of Operator Energen Resources Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325-6800	7. If Unit or CA/Agreement, Name and/or No. NMNM78418A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At Surface: 950' FNL, 890' FEL Sec. 17, T30N, R4W		8. Well Name and No. San Juan 30-4 Unit #17
		9. API Well No. 30-039-07854
		10. Field and Pool, or Exploratory Area East Blanco Pictured Cliffs
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for plugging procedure.

RCVD NOV 17 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Justin Anchors		Title District Engineer
Signature <i>Justin Anchors</i>		Date 11/9/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

NOV 15 2011
FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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Energen Resources Plugged and Abandoned the San Juan 30-4 Unit #17 as follows:

10/18/2011 – MIRU. ND WH. NU BOP. TOOH w/ rods and 2-3/8" TBG. TIH w/ 5-1/2" CIBP and set @ 4054'. Pressure test to 500 psig for 30 minutes.

10/19/2011 – PU and TIH w/ PKR and RBP. Locate small casing leaks from 2210' to 1143'. Received verbal approval from Steve Mason w/ BLM to set retainer above interval and squeeze off after setting plug to isolate Nacimiento top.

10/20/2011 – TIH w/ 2-3/8" TBG. Pump cement plug across Ojo Alamo top inside casing from 2898' to 4054' w/ 150 sks of neat cement. Pull TBG above cement.

10/21/2011 – TIH w/ TBG and tag cement. POOH w/ TBG. MIRU wireline. Run CBL from 2800' to surface. TIH w/ wireline and perf 2 squeeze holes @ 2330'. RDMO wireline. PU and TIH w/ 5-1/2" cement retainer and set @ 2280'. Attempt to pump into squeeze holes and pressured out. Sting out of retainer and place 25 sks of neat cement on top per BLM field inspector. Pull TBG above cement.

10/24/2011 – TIH w/ TBG and tag cement @ 2180'. POOH w/ TBG. PU 5-1/2" cement retainer and set @ 1107'. Pumped 116 sks of neat cement below retainer to squeeze off leaks. Pressured out w/ 9 sks to go. Sting out of retainer and displace 18 sks on top of retainer inside casing. Pull TBG above cement.

10/25/2011 – POOH w/ TBG. MIRU wireline. Shoot 2 squeeze holes @ 182'. RDMO wireline. Pump 93 sks of neat cement down TBG. Circulate several BBLS of good cement through bradenhead. ND BOP. Cut off wellhead 4' below surface per BLM specifications. Top off casing w/ cement. Weld on plate and P&A marker to comply w/ regulations. RDMO, cut off anchors and restore location.

BLM field inspector on location for all plugging operations and approved P&A.