

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NOV 17 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
NM-10431
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Burns Ranch 1

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 790' FNL & 790' FEL, Section 13, T29N, R4W, NMPM

9. API Well No.

30-039-22116

10. Field and Pool
Campo Gallup11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other -☒ Subsequent Report☐

Recompletion

☐

New Construction

☐ Final Abandonment☐

Plugging

☐

Non-Routine Fracturing

☐

Casing Repair

☐

Water Shut off

☐

Altering Casing

☐

Conversion to Injection

13. Describe Proposed or Completed Operations

11/2/11 Notified BLM (Ray Espinosa) and OCD (Brandon Powell) of request to combine plug 4 & 5. Requested permission to perf @ 3675' and set cmt retainer @ 3637', set plug from 3675' - 3110' w/ 240sx if circulation is established. Verbal approval received.

The subject well was P&A'd on 11/04/2011 per the attaced report.

RCVD NOV 21 '11
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 11/17/11

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

A

ACCEPTED FOR RECORD

NOV 18 2011

FARMINGTON FIELD OFFICE
BY SM

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Burlington Resources
Burns Ranch #1

November 4, 2011
Page 1 of 2

790' FNL and 790' FEL, Section 13, T-29-N, R-4-W
San Juan County, NM
Lease Number: NM-10431
API #30-039-22116

Plug and Abandonment Report
Notified NMOCD and BLM on 10/25/11

Plug and Abandonment Summary:

- 10/26/11 Too muddy to move equipment. SDFD.
- 10/27/11 Stand by too muddy to move equipment. SDFD
- 10/28/11 Rode rig and equipment to location. LO/TO equipment on location. RU equipment. ND bradenhead valve. Check well pressures: casing 1140#, tubing 980# and bradenhead 0#. Blow well down. SI well. SDFD.
- 10/31/11 Check well pressures: casing 700#, tubing 580# and bradenhead 0#. Blow well down. ND wellhead. NU BOP and test. TOH and tally 237 joints 2-3/8" tubing, 7424'. Round trip 3-3/4" gauge ring to 7270'. TIH and sett 4-1/2" PlugWell CIBP at 7250'. TIH with tubing and tag BP at 7250'. SI well. SDFD.
- 11/01/11 Open up well; no pressures. Pressure test casing to 800# for 10 minutes. Run CBL from 7250' to surface. TOC at 4042'. TIH with tubing and tag BP at 7250'. SI well. SDFD.
- 11/02/11 Open up well; no pressures.
Plug #1 with CIBP at 7250' mix and pump 17 sxs (20.0 cf) class B cement inside casing from 7250' to 7026' to cover the Gallup top.
Plug #2 mix and pump 20 sxs (23.6 cf) class B cement inside casing from 6554' to 6290' to cover the Mancos top.
Plug #3 mix and pump 12 sxs (14.1 cf) class B cement inside casing from 5833' to 5675' to cover the Mesaverde top
Plug #4 mix and pump 12 sxs (14.1 cf) class B cement 4674' to 4515' to cover the Chacra top.
TOH with tubing. SI well. SDFD.

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Page 2 of 2

Plug and Abandonment Summary (Continued):

11/03/11 Open up well; no pressure. Perforate 3 squeeze holes at 3680'. Establish rate 2 bpm at 300 PSI. PU and RIH with 4 1/2" DHS cement retainer; set at 3637'. Pressure test tubing to 1500 PSI. Sting into retainer and establish rate 2 bpm at 300 PSI. Procedure changes approved by C. Perrin, NMOCD and R. Espinoza and J. Lovato with BLM.

Plug #5 & #6 combined with cement retainer at 3637', mix and pump 240 sxs (283.2 cf) Class B cement, squeeze 200 sxs below CR and leave 40 sxs inside casing from 3637' to 3110' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing and LD setting tool. Perforate 3 squeeze holes at 1982'. Load casing with 9 bbls of water and establish rate into squeeze holes 2-1/2 bpm at 500 PSI. TIH and set and 4.5" DHS cement retainer at 1944'. Sting into retainer and establish rate 2 bpm at 400 PSI.

Plug #7 with cement retainer at 1944', mix and pump 55 sxs (64.9 cf) Class B cement, squeeze 42 sxs below CR and leave 13 sxs above to 1773' to cover the Nacimiento top. TOH and LD tubing. SI well. SDFD.

11/04/11 Perforate 3 squeeze holes at 286'. Establish circulation out bradenhead with 15 bbls of water and circulate well clean.

Plug #8 mix and pump 128 sxs (151.0 cf) class B cement down 4-1/2" casing from 286' to surface, circulate good cement out bradenhead. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 5' in 4-1/2" casing and 2' in annulus.

Plug #9 mix and pump 24 sxs (28.32 cf) class B cement, top off casing and annulus then install P&A marker. RD and MOL.

Ray Espinoza, BLM representative, was on location.
J. Morris, MVCI representative, was on location.