



01672191

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

NOV 30 2011

COGCC

1. OGCC Operator Number: <u>81259-81295</u>	4. Contact Name: <u>Dennis Corkran</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Red Willow Production Co.</u>	Phone: <u>970-563-5163</u>	
3. Address: <u>P. O. Box 369</u>	Fax: _____	
City: <u>Ignacio</u> State: <u>CO</u> Zip: <u>81301</u>		
5. API Number: <u>05-077-06305</u>	OGCC Facility ID Number: _____	Survey Plat
6. Well/Facility Name: <u>NC Ute 23D</u>	7. Well/Facility Number: <u>#2H</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>Lot 5, Sec. 9, T.32N/R.4W, NMPM.</u>		Surface Eqpm Diagram
9. County: <u>Rio Arriba, NM</u>	10. Field Name: <u>Ignacio Blanco</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: <u>750-08-2008</u>		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	RCVD DEC 5 '11 OIL CONS. DIV. DIST. 3 attach directional survey
Change of Surface Footage from Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL	
Change of Surface Footage to Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL	
Change of Bottomhole Footage from Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL	
Change of Bottomhole Footage to Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL	
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____	
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>	
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____	
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____ *submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: <u>12-1-2011</u>	<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Dennis CorkranDate: 11-22-2011Email: dcorkran@rwpc.usPrint Name: Dennis CorkranTitle: Drilling & Production Manager, San Juan BasinCOGCC Approved: Daniel S. NeelTitle: PFODate: 11/30/11

CONDITIONS OF APPROVAL, IF ANY:

Provided as a Courtesy  
of Southern Ute  
Tribal Government

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Page 2

TECHNICAL INFORMATION PAGE

FORM

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Rev 12/05

1. OGCC Operator Number:	81259	API Number:	05-007-06305
2. Name of Operator:	Red Willow Production Co.	OGCC Facility ID #	416539
3. Well/Facility Name:	NC Ute 23D	Well/Facility Number:	#2H
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	t 5, Sec. 9, T-32-N, R-4-W, NMPM. Rio Arriba,		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Due to difficulty placing the 7" intermediate casing to the planned depth of 3839' MD and setting the 4 1/2" production liner from 3739' - 6411' MD Willow Production Company would like to change the liner setting depth to 3600' - 6411' MD with perforations at 3762' - 6411' MD.

RCVD DEC 5 '11

OIL CONS. DIV.

DIST. 3

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of Southern Ute  
Tribal Government