Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

LAPITES	Ju
Lease Serial No.	

	NMSF078881	
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5	If Indian, Allottee or Tribe Name	

abandoned wer	i. USE IOIIII 3100-3 (AFD)) for such p	oposais.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agree	ment, Name and/or No	
Type of Well □ Oıl Well			8 Well Name and No. CANYON LARGO UNIT 482				
2. Name of Operator HUNTINGTON ENERGY LLC	SMITH .com		9 API Well No 30-039-31042-00-X1				
3a Address 3b Phone No.			(include area code 0-9876 Ext: 129 -2011		10 Field and Pool, or Exploratory BASIN DAKOTA		
4 Location of Well (Footage, Sec., T	., R, M, or Survey Description)				11 County or Parish, a	nd State	
Sec 3 T25N R7W SESE 950F 37.320280 N Lat, 108.640280		. •	·	RIO ARRIBA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF I	NOTICE, I	REPORT, OR OTHER	RDATA	
TYPE OF SUBMISSION	TYPE O	F ACTION					
□ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Repair □ New Construction □ Recomplete Plans □ Plug and Abandon □ Temporarily Abandon		mation nplete orarily Abandon	□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operations		
13 Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ad-	ally or recomplete horizontally, g rk will be performed or provide the operations—If the operation resu- pandonment Notices shall be filed	ive subsurface I he Bond No on ilts in a multiple	ng estimated startin ocations and measi file with BLM/BL completion or rec	ng date of any ured and true A Required ompletion in	vertical depths of all pertin subsequent reports shall be a new interval, a Form 316	ent markers and zones filed within 30 days 0-4 shall be filed once	
determined that the site is ready for final inspection.) Production Casing Detail: 11/8/2011 TD = 7455' KB 11/7/2011 RCUD NOV 21 '11 Hole Sz: 8 3/4" from 368' to 7455'. Ran 198 jts 7" 26# N-80 LT&C csg. Set at 7453'. Cement: Pump 10 bbls wtr, 20 bbls flush, 40 bbls water spacer Lead w/580 sx Premium Lt cmt (12.3 ppg, 201 bbls); Tail w/390 sx 50/50 Poz (13.0 ppg, 101 bbls). Displace w/282 bbls. Bump plug.							
Floats held. Circ 23 bbls cmt t	Leel en		upieti	on 5	enduy	. 3	
	ted sevel	te:					
14 Thereby certify that the foxegoing is	Electronic Submission #12 For HUNTINGTO mmitted to AFMSS for proce	N ENERGY L	LC, sent to the	Farmingtor	า ้		
Name (Printed/Typed) CATHERI				ATORY	,		
Signature (Electronic S			Date 11/17/2				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	USE		
Approved By ACCEPTED			SHEA VA _{Title} ENGINEE	DEZ Date 11/17		Date 11/17/2011	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivich would entitle the applicant to conditions.	untable title to those rights in the uct operations thereon	Office Farming					
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					make to any department or	agency of the United	