submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells			
1.	Type of Well	NOV 1 7 2011	5. 6.	Lease Number SF-077386 If Indian, All. or
2	GAS	Farmington Field Office Bureau of Land Managemen.	7.	Tribe Name Unit Agreement Name
2.	Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP	and of Edita Wallangonion		
3.	Address & Phone No. of Operator		8.	Well Name & Number Johnson 1R
_	PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M Unit B (NWNE), 890' FNL & 1550' FEL, Section 21, T27N, R10W, NMPM		10.	30-045-20292 Field and Pool Fulcher Kutz PC
	Cint B (1 William), 550 The a leev The section 21, 12/11, 110 W, 1111111			County and State San Juan, NM
12. B	CHECK APPROPRIATE BOX TO INDICATE NATURATION Type of Submission Notice of Intent X Abandonment Recompletion Plugging Casing Repair Final Abandonment Altering Casing	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection		Other —
10	Describe Proposed or Completed Operations 24/2011 Notified BLM (Walter Gage) and OCD (Brandon Find plugs without WOC & Tag. Cement retainers and in hole		5min h	eld. Requested permission
The subject well was P&A'd on 10/25/2011 per the attached report.				RCVD NOV 21 '11
				OIL CONS. DIV.
	I hereby certify that the foregoing is true and correct. ned Crystal Taloun Crystal T	<u> Tafoya</u> Title <u>: Staff Regulat</u>	ory Tec	DIST. 3 Chnician Date <u>11/17</u> /11
AP CC Title	nis space for Federal or State Office use) PROVED BY		 	Date

NMOCD

A

AGRETTED FOR RECORD

MOV 18 2011

PARAMAGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Burlington Resources

Johnson #1 R

October 25, 2011 Page 1 of 2

890' FNL and 1550' FEL, Section 21, T-27-N, R-10-W San Juan County, NM Lease Number: SF-077386 API #30-045-20292

Plug and Abandonment Report Notified BLM on 10/20/11

Plug and Abandonment Summary:

- 08/13/11 Rode Rig & equipment to MM 132. SD for repairs.
- 10/19/11 Inspect Rig #7 and hold emergency drill at A-Plus Office with COPC Representatives.
- 10/20/11 Rode rig & equipment to location. HSM on JSA. Open up well and blow down 30 PSI casing and bradenhead pressure. RU rig. Pumped 4 bbls of water down tubing and pressured up to 1000 PSI with no bleed off. Pump 15 bbls of water down tubing. PU on tubing; dragging. Strip off tubing head. Strip on flange and BOP. NU BOP and test. TOH and tally 57 joints 1-1/4" tubing, 1 marker joint and saw tooth collar. SI well. SDFD.
- 10/21/11 Load supplies. Travel to location. HSM on JSA. Open up well and blow down 20 PSI well pressure. RIH with 2-7/8" gauge ring and tag fill at 1856'.TOH. RIH and set 2-7/8" wireline CIBP at 1796'. TIH with tubing and tag BP. Attempt to pressure test casing; bled down to 800 PSI in 7 minutes.
 - **Plug #1** with CIBP at 1796' mix & pump 11 sxs (12.98 cf) Class B cement inside casing from 1796' to 1397' to cover the Pictured Cliffs and Fruitland tops. TOH with tubing. SI well and WOC. SDFD.
- 10/24/11 Load supplies. Travel to location. HSM on JSA. Open up well and blow down 15 PSI casing pressure. TIH and tag cement low at 1540'. Pressure test casing to 1000 PSI for 30 minutes.

Plug #1A mix & pump 10 sxs (11.8 cf) Class B cement inside casing from 1540' to 1209' to cover the Fruitland top.

TOH with tubing. Perforate 3 bi-wire squeeze holes at 1030'. RIH and set 2-7/8" PlugWell wireline set CR at 974'. TIH with tubing and tag CR at 974'. Sting into and establish rate 2 bpm at 500 PSI.

Plug #2 with CR at 974' mix & pump 94 sxs (110.9 cf) Class B cement, squeeze 85 sxs outside casing and leave 7 sxs inside casing to 720' to cover the Kirtland and Ojo Alamo tops. Brandon Powell, NMOCD, approved not WOC this plug.

TOH and LD tubing. Perforate 3 bi-wire squeeze holes at 185'. Establish circulation down casing and out bradenhead with 3 bbls of water.

A-PLUS WELL SERVICE, INC.

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Johnson #1 R

October 25, 2011 Page 2 of 2

Plug and Abandonment Summary Cont'd:

Plug #3 mix & pump 65 sxs (76.7 cf) Class B cement down 2-7/8" casing from 185' to surface, circulate good cement out bradenhead.

SI well. ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement down 8' in casing and annulus.

Plug #4 mix and pump 20 sxs Class B cement (23.6 cf), top off casing and annulus . then install P&A marker. SDFD.

10/25/11 Load supplies. Travel to location. HSM on JSA. RD rig and equipment. MOL.

Walter Gage, BLM representative, was on location.

Jim Yates, Synergy and Teddy Rodriguez, Conoco Phillips representative, were on location.