

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

NOV 14 2011

1 Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTION

Farmington Field Office

2 Name of Operator

Bureau of Land Management

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3204

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1200' FNL & 1380' FEL N4NE Sec. 1 (B) - T29N-R15W N.M.P.M.

5 Lease Serial No

MM-10758

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

SALTY DOG SWD #1

9. API Well No

30-045-29946

10 Field and Pool, or Exploratory Area

MESAVERDE SWD

11 County or Parish, State

SAN JUAN

NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other PKR RPR/MIT

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached morning report and copy of the chart.

RCVD NOV 21 '11

OIL CONS. DIV.

DIST. 3

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 11/11/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date NOV 17 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Wellname: Salty Dog SWD 01

T-R-S: T29N-R15W-S01

County: San Juan **State:** New Mexico

Lat: 36°45'36.11"N **Long:** -108°21'49.360"W

Total Depth of Wellbore: 3,420.0 **PBTD Depth:** 3,349.0 **EOT Set Depth:** 3,030.7

Zones: Mesaverde Top: 3,088.0 Bottom: 3,220.0

10/27/2011 MIRU PU. MIRU snubbing unit.

Remarks: Brian Bentson contacted Brandon Powell w/OCD regarding MIT tst setup for Monday, October 31, 2011.

10/29/2011 Rlsd inflatable pkr TOH tbg & pkr.

10/30/2011 TIH pmp out plg, 2-3/8" x 1" profile nip, Baker 3-1/2" x 2" x 66" inflatable Hyper pip w/single anchor element, 2-3/8" x 1.78" F nip, 2-3/8" x 1.901" blank nip, 3-3/4" L-10 on/off tl, 2-3/8" x 2-7/8" IPC xo, 1 jt 2-7/8" 6.5#, J-55, 8rd, EUE ICO-550 IPC tbg, 2-7/8" x 2.25" F nip, 6.5#, J-55, 8rd, EUE ICO-550 IPC tbg & 6.5#, J-55, 8rd, EUE ICO-550 IPC tbg fr/XTO stock. Set pkr w/1,500 psig & pmp out plug @ 3,300 psig. Ld tbg w/donut in 8K comp: Pkr set @ 3,020'. RDMO snubbing unit.

10/31/2011 Run MIT tst. PT 2-7/8" x 5-1/2" ann to 520 psig for 30" w/chart. Tstd OK. RDMO PU.

=====Salty Dog SWD 01=====

60 MIN

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Sally Dog SWD #1
CHART POOL USA INC
APT 32-045-29946
PORTAGE INDIANA
pressure test
casing
METER _____
CHART PUT ON 10-31-11 M
LOCATION Sally Dog SWD #1
REMARKS MIT test
SCC 1-729N-R154
CHART NO MP-1000-IHR
Nelson