

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

**RECEIVED**

NOV 15 2011

Farmington Field Office  
Bureau of Land Management

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 1270' FSL &amp; 930' FEL, Section 4, T30N, R12W, NMPM

5. Lease Number  
NMSF-081239
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
L C Kelly Com 100S
9. API Well No.  
  
30-045-32833
10. Field and Pool  
Basin Fruitland Coal
11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other — TA**13. Describe Proposed or Completed Operations**

Burlington Resources requests permission to temporary abandon the subject well for future uphole potential per the attached procedure and current wellbore schematic. *TA approved var: 12/1/12*

**Notify NMOCD 24 hrs  
prior to beginning  
operations**

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 11/15/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_Date NOV 17 2011

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RCVD NOV 21 '11  
OIL CONS. DIV.  
DIST. 3

**NMOCD**  
*Ar*

**ConocoPhillips**  
**L C KELLY COM 100S**  
**Expense - TA**

Lat 36° 50' 16.584" N

Long 108° 5' 50.172" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced Fruitland coal water, if necessary.
4. TOOH and lay down rods (per pertinent data sheet)
5. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 2218', PBTD @ 2289') . Record fill depth in Wellview.
6. TOOH with tubing (per pertinent data sheet, tubing can be re-used if it inspects good)  
  
Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.** LD and replace any bad joints.
7. If fill is tagged above perfs where the CIBP needs to be set, PU bailer and CO to top of perfs. If fill is too hard or too much to bail, utilize the air package.  
**Save a sample of the fill and contact engineer for further analysis.** TOOH. LD tubing bailer (if applicable). If fill could not be CO , please call Production Engineer to inform how much fill was left and confirm/adjust landing depth.
8. Round trip gauge ring with wireline for 4.5" 10.5# J-55 casing (ID: 4.052").
9. Use wireline to set CIBP for 4.5" 10.5 J-55 casing. Set CIBP 50' above the top FTC perforations @ 1918'.
10. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.
11. If MIT is good, TIH with tubing, displace KCl with packer fluid, and land tubing for upcoming job.
12. ND BOP, NU wellhead, and notify the lead that operation is complete. RDMO.

# Current Schematic

ConocoPhillips

Well Name: L C KELLY COM #100S

API / UWI	State Legal Location	Field Name	License No.	State / Province	Well Configuration Type	Edit
3004532833	NMPM,004-030N-012W	BASIN (FRUITLAND COAL)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grndd Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,855.00	5,867.00	12.00	5,867.00	5,867.00		

Well-Config: - Original Hole, 5/20/2011 8:50:03 AM

