Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Jun 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		/ELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-35162
District III	1220 South St. Francis Dr.		Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505			FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lease Name or Unit Agreement Name Rhoda Abrams Well Number 1N
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator ConocoPhillips Company	•	9	. OGRID Number 21781 7
3. Address of Operator		1	0. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin DK
4. Well Location			
Unit Letter I : 1860	· · · · · · · · · · · · · · · · · · ·		feet from the <u>East</u> line
Section 5	Township 30N Rar		MPM San Juan County
	11. Elevation (Show whether DR, 5703)		
5703' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE		NTION TO: LUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐	
OTHER:	m	OTHER: 🛛 CASIN	G REPORT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/30/11 MIRU AWS 920. NU BOPE. 10/31/11 PT 9 5/8" csg to 600#/30 min @ 15:00 hrs on 10/31/11. Test OK. 11/1/11 TIH w/8 3/4" bit, tag cmt @ 197' & DO. Drilled ahead w/ 8 3/4" bit to 4,346' – Interm. TD reached 11/3/11. Circ. Hole. TIH w/ 101 jts., 7", 23#, J-55, LT&C csg., set @ 4,334'. 11/3/11 RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flakes, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS, & 8% bentonite. Lead w/ 468 sx (997cf-177 bbls=2.13 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flakes, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS, & 8% bentonite. Tail w/ 101 sx (139cf-25bbls=1.38 yld) Type III cmt., w/ 1% CACL, .25 pps cello-flake & 0.2% FL-52. Drop plug and displaced w/ 169 bbls FW. Bump plug @ 1870#. Circ. 58 bbls to surface. Plug down @ 05:27 hrs on 11/3/11. RD Cmt. WOC. 11/4/11, TIH w/ 6 ¼" bit. PT 7" csg. To 1500#/30 min @ 14:00 hrs on 11/4/11. Test OK: Drilled ahead to 7,092' (TD) TD reached 7/11/11. Circ hole. TIH w/ 107 jts., 4 ½", 11.6#, L-80 csg., set @ 7,087'. RU to cmt. Pre-flush w/ 10 bbls GW, 10 bbls FW, & 10 bbls GW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 187 sx (370cf-66bbls=1.98 yld) Prem. Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug and displaced w/ 110 bbls FW. Bump plug @ 2150#. Plug down @ 01:44 hrs on 11/8/11. WOC. RD CMT. RD RR @ 14:00 hrs on 11/9/11. FV			
PT will be conducted by Completion			<u>nil</u> cons. div.
Spud Date: 9/6/11	Rig Rele	ased Date: 11/9/1	DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE JANAL	TITLE_	Staff Regulatory To	echnician DATE 11/10/11
Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556 For State Use Only			
	M.	Deputy Oil & (Gas Inspector, ct #3 DATE //// ()
APPROVED BY: 154 194 Conditions of Approval (if any):	TITLE	Distri	Ct #3 DATE (1) (4 (1) ()
Conditions of Approval (II ally).	A .		