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In Lieu of  
Form 3160-4  
(July 1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
NOV 20 2011

(See other instructions on  
Farmington Field Office  
Bureau of Land Management)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL	OIL WELL	<input checked="" type="checkbox"/> GAS WELL	DRY	OTHER		
b. TYPE OF COMPLETION	NEW WELL	WORKOVER	DEEPEN	PLUG BACK	DIFF RESVR	<input checked="" type="checkbox"/> OTHER - horizontal reentry
2. NAME OF OPERATOR	WILLIAMS PRODUCTION COMPANY					
3. ADDRESS AND TELEPHONE NO	P O. Box 640, Aztec, NM 87410 (505) 333-1808					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*	SHL 911' FSL & 1819' FEL BHL 2623' FNL & 50' FEL					
5. LEASE DESIGNATION AND LEASE NO.	SF-078766					
6. IF INDIAN, ALLOTTEE OR						
7. UNIT AGREEMENT NAME	Rosa Unit					
8. FARM OR LEASE NAME, WELL NO	Rosa Unit 201A					
9. API WELL NO	30-039-27417-0001					
10. FIELD AND POOL, OR WILDCAT BASIN	FRUITLAND COAL					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	SEC 22 31N 6W					
12. COUNTY OR	Rio Arriba		13. STATE	New Mexico		
14. PERMIT NO	DATE ISSUED		6232' GR			
15. DATE SPUDDED	08/19/05	16. DATE T.D. REACHED	existing	17. DATE COMPLETED (READY TO PRODUCE)	11/17/11	
18. ELEVATIONS (DK, RKB, RT, GR, ETC)*	6232' GR					
19. ELEVATION CASINGHEAD						
20. TOTAL DEPTH, MD & TVD	5225' MD / 3045' TVD		21. PLUG, BACK T.D., MD & TVD	5193' MD 3045' TVD		
22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY		ROTARY TOOLS x			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE			
BASIN FRUITLAND COAL 2778'-5188' MD			YES			
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED			
			No			

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	538'	12-1/4"	255 SX - SURFACE	
7", K-55	23#	2891'	8-3/4"	500 SX - SURFACE	
5 1/2", N-80	17#	3094'	6 1/4"		

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2496'	5193'	0 SX		2-7/8", 6 5#, J-55 & N-80	3069'	

31 PERFORATION RECORD (Interval, size, and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
DEPTH INTERVAL (MD)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Basin Fruitland Coal 2778'-5188' (Pre-Perforated Liner, 28, 0.50" dia holes p/ft)		2778'-5188'	Well was not stimulated

33 PRODUCTION		DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (Producing, Shut in, etc.)	
		12/15/05				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) non flaring TEST WITNESSED BY

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ben Mitchell TITLE Ben Mitchell

DATE 11/22/11

FARMINGTON FIELD OFFICE  
BY Ben Mitchell

NMOCD



