

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No <b>NMSF-079035A</b>
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or CA Agreement Name and No. <b>Report to Lease</b>
3 Address <b>382 CR 3100 Aztec, NM 87410</b>		8 Lease Name and Well No. <b>BREECH A #136G</b>
3a. Phone No. (include area code) <b>505-333-3204</b>		9. API Well No <b>D30-039-30705-0002</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>2055' ENL &amp; 1965' FEL</b>		10. Field and Pool, or Exploratory <b>BASIN MANCOS</b>
At top prod interval reported below <b>SAME</b>		11. Sec., T., R., M., or Block and Survey or Area <b>SEC 10G-T26N-R6W</b>

At total depth <b>SAME</b>		12. County or Parish <b>RIO ARriba</b>		13 State <b>NM</b>
14 Date Spudded <b>8/25/11</b>	15. Date T.D. Reached <b>9/14/11</b>	16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>11/15/11</b>	17 Elevations (DF, RKB, RT, GL)* <b>6593'</b>	
18 Total Depth MD TVD <b>7765'</b>	19. Plug Back T.D. MD TVD <b>7713'</b>	20 Depth Bridge Plug Set. MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/OCL/CBL</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23 Casing and Lmer Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24# J55		498.1'		470		0	5 bbl/s
7-7/8"	5-1/2"	17# S90		7756'		1075		0	64 bbl/s

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7540'								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) <b>MANCOS</b>	6589'	6795'	6589' - 6795'	0.34	48				
B)									
C)									
D)									

26 Perforation Record									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) <b>MANCOS</b>	6589'	6795'	6589' - 6795'	0.34	48				
B)									
C)									
D)									

27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
6783' - 6795'	Spearhead 1,500 gals 15% NEFE HCl acid. Frac'd w/58,381 gal foam fld carrying 28,579# sd.								
6589' - 6732	A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/121,515 gals foam fld carrying 145,490# sd.								

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/15/11			→						FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→		190			PRODUCING	

28a Production-Interval B

(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

1ST DAKOTA 7251'  
 BURRO CANYON 7601'  
 MORRISON FM 7646'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				NACIMIENTO	1385'
				OJO ALAMO SS	2350'
				KIRTLAND SHALE	2540'
				FRUITLAND FORMATION	2669'
				LOWER FRUITLAND COAL	3010'
				PICTURED CLIFFS SS	3037'
				LEWIS SHALE	3164'
				CHACRA SS	3937'
				CLIFFHOUSE	4726'
				MENEFEE	4748'
				POINT LOOKOUT SS	5278'
				MANCOS SHALE	5622'
				GALLUP SS	6372'
				GREENHORN LS	7172'
				GRANEROS SH	7230'

32 Additional remarks (include plugging procedure).

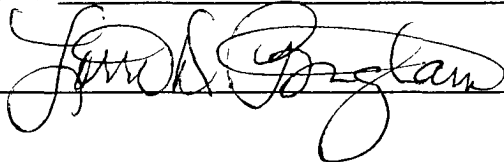
## 33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 11/16/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction