

RCVD DEC 2 '11

RECEIVED OIL CONS. DIV.

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

 NOV 23 2011
 Farming on Field Office
 Bureau of Land Management

DIST. 3

Revised: March 9, 2006

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 Well File

 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/21/2011

API No. 30-039-30835

DHC No. DHC3411AZ

Lease No. SF-079383

Well Name

San Juan 30-6 Unit

Well No.

#100B

Unit Letter

Surf- E

BH- F

Section

35

35

Township

T030N

T030N

Range

R007W

R007W

Footage

1635' FNL & 1150' FWL

2386' FNL & 1926' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

2/3/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		88%		100%
DAKOTA		12%		0%

JUSTIFICATION OF ALLOCATION: **Final Compositional Gas Analysis:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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