

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**Amended**  
**RECEIVED**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>NMM30584</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>Energizer Resources Corporation</b>										7. Unit or CA Agreement Name and No. <b>NMM112654</b>	
3. Address <b>2010 Afton Place, Farmington, NM 87401</b>										8. Lease Name and Well No. <b>Carracas 13B #16H</b>	
3a. Phone No. (include area code) <b>505.325.6800</b>										9. API Well No. <b>30-039-30950-01S1</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>611' FNL, 1059' FEL (A) NE/NE Sec. 24-T32N-R04W</b> At top prod. interval reported below <b>773' FEL 913' FSL Sec 13-T32N-R04W (P) SE/SE</b> At total depth <b>1382' FNL 1737' FWL Sec 13-32N-04W (F)</b>										10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>	
14. Date Spudded <b>9/6/11</b>										11. Sec., T., R., M., or Block and Survey or Area <b>A- Sec. 24, T32N, R04W NMM</b>	
15. Date T.D. Reached <b>10/4/11</b>										12. County or Parish <b>Rio Arriba</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>10/25/11</b>										13. State <b>NM</b>	
18. Total Depth MD <b>7815'</b> TVD <b>2626'</b>										17. Elevations (DF, RKB, RT, GL)* <b>6961' GL</b>	
19. Plug Back T.D. MD <b>7815'</b> TVD <b>2626'</b>										20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>none</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12.25	9.625	32.3		225'		160 sks		surface	16 bbls - circ.		
8.75	7.0	23		3759'		650 sks		surface	70 bbls - circ.		
6.25	4.50	11.6	3708'	7815'		none					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375"	3474'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf. Status			
A) Basin Fruitland Coal		2670 TVD	2673 TVD	3759' - 7770'		.50"	24066	6 spf			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
3759' - 7770'		36 bbls 15% citric acid									
		OIL CONC. DIV.									
		DIST. 3									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
	10/25/11	3	→	0	200	60			FLOWING		
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
1/4"	SI 140	SI 300	→		1600	480					
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→						NOV 17 2011		
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
			→								

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Jose Fm	surface
				Nacimiento Fm. (est)	1028 MD 1028 TVD
				Ojo Alamo Ss	2450 MD 2228 TVD
				Kirtland Sh.	2611 MD 2323 TVD
				Fruitland Fm.	3045 MD 2537 TVD
				Fruitland Coal (target)	3575 MD 2670 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna StottsTitle Regulatory AnalystSignature Date 11/9/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.