

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

NOV 23 2011  
RCVD DEC 2 2011  
Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Farmington Field Office  
Bureau of Land Management

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 2<sup>nd</sup> Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/15/2011

API No. 30-039-30973  
DHC No. DHC3443AZ  
Lease No. SF-079363

Well Name  
San Juan 28-6 Unit

Well No.  
#182P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	12	T027N	R006W	1385' FNL & 1020' FWL	Rio Arriba County,
BH- C	12	T027N	R006W	697' FNL & 2243' FWL	New Mexico

Completion Date: 8/8/2011  
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		20%		51%
DAKOTA		80%		49%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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