	Farmington								Field Office Regulatory   Managempist. 3 Accounting Well File Revised: March 9, 2006   Status   PRELIMINARY   FINAL   REVISED   Date: 11/15/2011	
S	SURFACE DOWNHOLE Type of Completion  NEW DRILL RECOMPLETION PAYADD COMMINGLE								API No. 30-039-31017 DHC No. DHC3578AZ Lease No. SF-078738	
	Well Name San Juan 30-5 Unit Unit Letter   Section   Township   Range   Footage								Well No. #94N County, State	
	Surf- B BH- O	34 27	T030N T030N	R005W R005W		' FNL & 23 ' FSL & 189	12' FEL	· ]	Rio Arriba County, New Mexico	
	10/20/2		Test Method  HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐							
	FORMATION			GAS P		ERCENT CON		DENSATE		PERCENT
	MES				1%			0%		
	DA	AKOTA				99%				100%
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analy from the Mesaverde and Dakota formations during completion operations. Subsequent allocations v submitted every three months after the first delivery date. Allocation splits will keep changing unti analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									tions will be ng until the gas	
	ADDROVED DY									
	APPROVED BY  Joe Hurth  X  DATE  11-30-11				TITLE 6eo			PHONE 599-6362		
					11/0	Engineer			505-599-4076	
	Bill Akwari									
	x Landis Johand 1115/11					Engineering Tech.			505-326-9743	
	Kandis R	Kandis Roland								