Form 31:50-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No NMSF080003

| Do not was the | in forms for many and to | duitt au ta ua au ta | | | | | |
|---|--|--|----------------------------|--|--|-------------------------|--|
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | 6 If Indian, Allottee or Tribe Name | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | 7 If Unit or CA/Agro | ement, Name and/or No | |
| Type of Well ☐ Oil Well ☑ Gas Well ☐ Other | | | | 8. Well Name and No FLORANCE 55 | | | |
| 2 Name of Operator BP AMERICA PRODUCTION | CHERRY HLAVA | | | 9. API Well No 30-045-11890-00-S1 | | | |
| 3a. Address 200 ENERGY COURT FARMINGTON, NM 87401 | 3b. Phone No (incl Ph: 281-366-40 | e No (include area code) 1-366-4081 | | 10 Field and Pool, or Exploratory BLANCO PICTURED CLIFFS | | | |
| 4. Location of Well (Footage, Sec., T., R., M, or Survey Description) | | | | | 11 County or Parish, and State | | |
| . Sec 22 T30N R9W SWSW 11 36 792816 N Lat, 107.773300 | | | | SAN JUAN COUNTY, NM | | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO | O INDICATE NAT | TURE OF N | OTICE, RE | PORT, OR OTHE | R DATA , | |
| TYPE OF SUBMISSION | MISSION TYPE OF ACTION | | | | | , | |
| Net Class | Acidize | Deepen | | ☐ Production | on (Start/Resume) | Water Shut-Off | |
| □ Notice of Intent | Alter Casing | Fracture 7 | reat | ☐ Reclamat | | ☐ Well Integrity | |
| Subsequent Report | Casing Repair | ☐ New Cons | | Recomplete | | Other | |
| ☐ Final Abandonment Notice | | | lug and Abandon Tem | | rıly Abandon | _ | |
| -e0 | Convert to Injection | ☐ Plug Back | : | ☐ Water Disposal | | | |
| 10/25/11 RU Key 142 & equip 10/26/11 Kill with 2 bbls city w | | | | | a la | RECEIVED NOV 2011 | |
| 10/26/11 Kill with 2 bbls city w 10/27/11 Pressure test BOPE tests 5 min. Stable pressure; | blind rams, pipe rams; a | Il test 200-300 psi | low 500+ ps | si high. All | 234 | A TOUR ST | |
| CIBP @2530'. | | | | | ਲ ੈ | NOV 2011 3 | |
| 10/28/11 TIH; tag top of CIBP MIT on csg & CIBP; 211 psi lo total 38 sxs class G neat @1. to surface Good cement returns. | ow 5 min, 0 drop, raise to 15 yield; Density 15.80; p | 535 psi; hold 30 m mp'd at 1.5 bbls m | in. No leaka inute. Cem | age. Batch m ent plug 2530 | D. 06 65 0 | IL CONS. DIV. DIST. 3 | |
| | | | | | | 959242ELLIVIO | |
| 14 Thereby certify that the foregoing is | Electronic Submission # | A PRODUCTION CO. | , sent to the | Farmington | | | |
| Name (Printed/Typed) CHERRY | | Title REGULATORY ANALYST | | | | | |
| Signature (Electronic S | Submission) | Date | 11/02/20 | 011 | | , | |
| | THIS SPACE FO | OR FEDERAL OI | R STATE (| OFFICE US | E | | |
| Approved By ACCEPT | Title | STEPHEN MASON TitlePETROLEUM ENGINEER | | Date 11/07/2011 | | | |
| Conditions of approval, if any, are attached Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | ice Farmingt | ton | | | |
| Title 18 U.S.C. Section 1001 and Title 43 | USC Section 1212, make it | a crime for any person l | knowingly and | willfully to ma | ke to any department of | or agency of the United | |

Additional data for EC transaction #121969 that would not fit on the form

32. Additional remarks, continued

casing; top off 8 $5/8" \times 3 \, 1/2"$ annulus. BLM witness Joe Ruybalid accepted cement job as satisfactory. Install dry hole marker. RD Halliburton. RD move off location.