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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 11 2011

FORM APPROVED
OMB No. 1004-0135
Expires July 30, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.

Lease Serial No

Free Well Record Purposes only

6. If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No.

Elliott GC S 1E

2 Name of Operator

BP AMERICA PRODUCTION COMPANY

9. API Well No

30-045-24364

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b Phone No (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1830' FNL & 1640' FWL; SEC 33 T30N R09W SENW

11. County or Parish, State

SAN JUAN, NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

RCVD DEC 1 '11

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☒ Subsequent Report

☐ Change Plans

☒ Plug and Abandon

☐ Water Disposal

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

DIST. 3

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

09/13/11 RU AWS 825 & equipment.

09/15/11 ND WH & NU BOP stack. Pressure test surface lines & BOP to 250 low & 1000 high.

09/19/11 TIH; latch on to RBP; unseat and TOH w/RBP

09/20/11 TIH to 6759; RU cementers. PT cmt lines to 1500# high for 5 min. & chart test.

#1 plug; mix & pmp 17 bbls Type III cmt 6768'-6194'; All cement Yield 1.370 cuft/sk & all Density 14.60 ppg.

09/21/11 TIH; tag @6194'. Attempt circulation; unable to pmp any volume into tbh. TOH; stand back tbh until final 1004'. Tbh full of hardened cmt.

09/22/11 RU slickline; TIH w/1.5" sample bailer. Tag @4352' but fell through @4518'. Tag solid @5913'. TOH w/sample bailer. TIH w/ 2 7/8" broach & tag fluid @1247'. TOH w/broach & run 3.5" gauge ring. Tag fluid at same 1247'. RD slickline.

#2 plug; mix & pmp 23 bbls Type III cmt; 5319' – 4500'. TOH to 3500'. Pmp 100 bbls wtr. Circ good clean returns.

9/23/11 TIH; tag cmt @4050'. Run CBL 4050' – surface. RD E-Line unit. TIH drill out cmt to 4075'. Circ clean. Continue to wash DN & circ hole to 4113'.

Monica Kuehling NMOCD on location for cementing this week

09/26/11 Spot in Weatherford E-Line & shot sqz holes. TIH w/3.125" gun & perf 4110'-4109' @4 SPF. Perf 3860'-3861' @ 4 SPF. Pmp 14.9 bbls type III cmt. Circ hole clean @3600'.

09/27/11 TIH; set cement retainer @3985'. Sting out prep to pmp cement. Pres test lines 400 psi low; 1050 psi high. Pmp 5 bbls wtr 1.5 BPM @725 PSI. No returns up CSG. Mix & pmp 14 bbls Type III cmt; displ w/10.5 bbls wtr; leaving 4.5 bbls in tbh. RD cementers. Set all valves on manifold to reverse circulate. Pmp 23 bbls wtr dn csg. Back to wash pit @2.5 BPM. 495 PSI. Get cmt returns after pumping 23 bbls wtr, pmp'd 2 bbls. Clean wtr. RU Weatherford lubricator to shot sqz holes. Pressure test Lub 250 psi low; 1000 psi high. RD BJ. TIH w/3.125" gun & shoot sqz holes @3550'-3551' & 3300'-3301' @4 SPF.

09/28/11 TIH & set cmt ret @3425' sting out – sting in. Pres test cmt lines 400 psi Mix & pmp 14 bbls Type II cmt; shut down pmp stung out of retainer; dump 4.9 bbls cmt on top of retainer. Circ 40 bbls; recovered 4.5 bbls cement. Pmp'd 60 bbls total; clean fluid to surface. TIH w/3.125" gun & shoot sqz holes 2950'-2700' @4 SPF.

09/29/11 TIH; set 3.5" cmt retainer @2825'. Flush perf hole @3550'-3300' before pmpng cement. Mix & pmp 15.5 bbls Type III cement. Sting out of ret; Dump 4.9 bbls cmt on top of retainer. Reverse circ; pump 8.5 bbls. Got 2 bbls cement returns; pmp'd 45 bbls wtr to circ hole clean.

09/30/11 RU; pres tst Weatherford Lub 260 psi low & 1000 psi high. TIH w/ 3 1/8" gun & per sqz holes 2419'-2121' @6 SPF. Gun misfired; fix problem; Shot 2405'-2407' @6 SPF. Circ down 4.5" CSG & up 7" Interm; test line 330 psi & 1000 psi high. Pump 3.5 bbls wtr; broke circ; 2 BPM @50 psi; pmp'd 100 bbls wtr 3 BPM @120 psi to flush annulus between 4.5" & 7" CSG. Mix & pmp 95.5 bbls Type III cmt down 4.5" & up 7" csg. Recovered 5 bbls cmt to surface.

10/03/11 Dig out cellar; Cut off wellhead; Top off casing with 2 bbls cement. Install dry hole marker. Fill in cellar. Rig down move off location

14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

ACCEPTED FOR RECORD

11-29
AUG 8 9 2011

FARMINGTON FIELD OFFICE
BY

NMOCD

Signature

Cherry Hava

Date _____

10/06/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE.

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
 Certify that the applicant holds legal or equitable title to those rights in the
 subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.