

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

**RECEIVED****NOV 18 2011**Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS5. Lease Number  
NMNM-042096. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON****RESOURCES OIL & GAS COMPANY LP**8. Well Name & Number  
Hancock 4A

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-26384

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NENW), 810' FNL &amp; 1560' FWL, Section 23, T28N, R9W, NMPM

10. Field and Pool  
Basin FC / Blanco MV /  
Otero Chacra11. County and State  
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

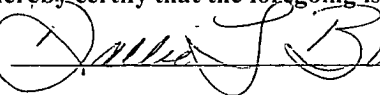
## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations****PLEASE SEE ATTACHED**RCVD NOV 22 '11  
OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed



Dollie L. Busse

Title Staff Regulatory Technician

Date 11-18-11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****NOV 21 2011****FARMINGTON FIELD OFFICE****NMOCD****A****WY****Jan****PC**

**Hancock 4A (Recomplete)**  
**API #30-045-26384**  
**Basin FC / Blanco MV / Otero Chacra**  
**Page Two**

**10/20/2011** MIRU KEY 15.  
**10/21/2011** ND WH. NU BOPE. PT BOPE. Test – OK. Remove tbg hanger. POOH w/ 2 3/8" tbg. RU BlueJet W/L. RIH w/ CBP set @ 2800'. Run CNL log from 2800' to surface. RD W/L.  
**10/25/2011** TIH w/ 7" scraper to top of liner, TOOH w/ scraper. TIH w/ 7" RBP set @ 2645' & set pkr @ 2180'. PT RBP & csg. Test – OK.  
Perf **Lower Fruitland Coal** w/ .40" diam. – **2SPF @ 2440'-2452' = 24 holes**. RD W/L.  
**10/26/2011** NU Frac valve.  
**10/27/2011** MIRU Baker Hughes. Frac **Lower Fruitland Coal**, acidize w/ 500gals 10% Formic Acid. Pump 2,304gals 25# X-Link Pre-Pad, w/ 16,338gals 25# Linear 75% N2 foam w/ 25,343# 20/40 Arizona Sand. N2:542,500SCF. RD Frac equip. RU Flowback equip. Start Flowback.  
**10/28/2011** RD Flowback equip. ND WH. Release pkr. TOH w/ tbg & pkr. C/O from 2480' to RBP @ 2640'.  
**10/29/2011** Set RBP @ 2418'. PT RBP & csg. Test – OK.  
Perf **Upper Fruitland Coal** w/ .40" diam. – **3SPF @ 2256'-2258' = 6 holes, 2SPF @ 2292'-2358' = 38 holes, 3SPF @ 2379'-2397' = 36 holes**. Total holes = 80.  
**11/01/2011** Frac **Upper Fruitland Coal**, acidize w/ 500gals 10% Formic Acid. Pump 4000gals 25# X-Link Pre-Pad, w/ 29,988gals 25# Linear 75% N2 foam w/ 112,457# 20/40 Arizona Sand. N2:1,337,300SCF. Start Flowback.  
**11/02/2011** Continue Flowback.  
**11/03/2011** MIRU W/L. TIH w/ retrieve tool for RBP. TIH w/ 7" RBP retrieve tool, tag @ 2400'. C/O to top RBP @ 2418'.  
**11/04/2011** Release RBP.  
**11/09/2011** Run FC Flow Test. M/O CBP @ 2800'.  
**11/10/2011** C/O to PBTD @ 5149'.  
**11/11/2011** RIH w/ 160jts, 2 3/8", 4.7#, J-55 tbg set @ 5058', w/ F-Nipple @ 5059'. ND BOPE. NU WH. RD RR @ 11:00hrs on 11/11/11.

**This is now a FC/CH/MV well being commingled per DHC-4336 approved 12/13/10.**