

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMSF-078895	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr, Other										6 If Indian, Allottee or Tribe Name	
2 Name of Operator XTO ENERGY INC.										7 Unit or CA Agreement Name and No.	
3 Address 382 CR 3100 AZTEC, NM 87410					3a Phone No. (include area code) 505-333-3100					8. Lease Name and Well No. MUDGE A #8R	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 685' FNL & 1050' FWL NWNW At top prod interval reported below At total depth SAME										9 API Well No. 30-045-30519	
14 Date Spudded 09/30/2004										10 Field and Pool, or Exploratory W. KUTZ PICTURED CLIFFS	
15 Date T D. Reached 10/05/2004					16 Date Completed of Land Management <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/26/2011					11 Sec., T., R., M., or Block and Survey or Area Sec. 6 (D) - T27N-R11W N.M.P.M.	
18 Total Depth: MD TVD 2050'					19. Plug Back T D.: MD TVD 2018'					12 County or Parish SAN JUAN	
										13. State NM	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY SUBMITTED										17 Elevations (DF, RKB, RT, GL)* 6058' GL	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)											
23 Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
11"	8-5/8"	24#		275'		160 sx		0			
7-7/8"	5-1/2"	15.5#		2040'		290 sx		0			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	1974'	10/26/2011									
25 Producing Intervals						26 Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A) PICTURED CLIFFS		1840'	1911'	10/13/2011		0.34"	32				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc											
Depth Interval		Amount and Type of Material									
1840' - 1911'		10/13/11 A.w/1,750 gals 15% NEEF HCl ac. DIST. 3									
		10/19/11 Frac'd w/91,846 gals frac fld carrying 183,120# sd.									
28 Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg Press. Flwg SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
										Shut-In	
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	649'
				KIRTLAND SHALE	747'
				FRUITLAND FORMATION	1230'
				PICTURED CLIFFS SS	1836'

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena C JohnsonDate 10/27/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other <u>OPEN ADDITIONAL PERFS</u>						6. If Indian, Allottee or Tribe Name			
2. Name of Operator XTO ENERGY INC.						7. Unit or CA Agreement Name and No.			
3. Address 382 CR 3100 AZTEC, NM 87410						8. Lease Name and Well No. MUDGE A #8R			
3a. Phone No. (include area code) 505-333-3100						9. API Well No. 30-045-30519			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 685' ENL & 1050' FWL NWN At top prod. interval reported below At total depth SAME						10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
14. Date Spudded 09/30/2004 15. Date T D Reached 10/05/2004 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/26/2011						11. Sec., T., R., M., or Block and Survey or Area Sec. 6 (D) - T27N-R11W N.M.P.M.			
						12. County or Parish SAN JUAN		13. State NM	
18. Total Depth MD 2050' TVD 19. Plug Back T D MD 2018' TVD						20. Depth Bridge Plug Set MD 2018' TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY SUBMITTED						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
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Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
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24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	1974'	10/26/2011							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) FRUITLAND COAL	1812'	1830'	PERFED IN 2004		76				
B)	1513'	1767'	10/19/2011	0.54"	70				
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
1812' - 1830'		2004 Frac w/400 bbls 70Q N2 Foam/Aquasafe X20, 669,552 scf N ₂ , 85,040# 20/40 Brady sd. 5,2020# 20/40 Santrol Super IC sd.							
1513' - 1767'		10/19/11 A.w/1,000 gals 15% NEFE HCl ac & frac'd w/41,558 gals frac fld carrying 175,400# sd.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
								Shut-In	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

RECEIVED

OCT 28 2011

Farmington Field Office
Bureau of Land Management

NOV 01 2011
OIL CONS. DIV.
DIST 3

ACCEPTED FOR RECORD

OCT 28 2011

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

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32 Additional remarks (include plugging procedure).

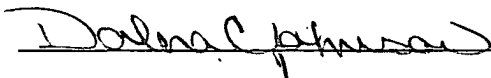
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 ☐ Geologic Report
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 ☐ Other

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Signature

Date 10/27/2011

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