

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr, Other _____

2 Name of Operator
XTO ENERGY INC.

3 Address **382 CR 3100 AZTEC, NM 87410** 3a Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **685' FNL & 1050' FWL NWNW**

At top prod interval reported below
At total depth **SAME**

10 Field and Pool, or Exploratory **W. KUTZ PICTURED CLIFFS**
11 Sec., T., R., M., or Block and Survey or Area **Sec. 6 (D) - T27N-R11W N.M.P.M.**
12 County or Parish **SAN JUAN** 13. State **NM**

14 Date Spudded **09/30/2004** 15 Date T D. Reached **10/05/2004** 16 Date Completed D & A Ready to Prod **10/26/2011** 17 Elevations (DF, RKB, RT, GL)* **6058' GL**

18 Total Depth: MD **2050'** TVD **19. Plug Back T D.: MD 2018'** TVD **20 Depth Bridge Plug Set: MD TVD**

21 Type Electric & Other Mechanical Logs Run (Submit copy of each) **PREVIOUSLY SUBMITTED**
22 Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8-5/8"	24#		275'		160 sx		0	
7-7/8"	5-1/2"	15.5#		2040'		290 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	1974'	10/26/2011						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) PICTURED CLIFFS	1840'	1911'	10/13/2011	0.34"	32	
B)						
C)						
D)						

26 Perforation Record

Depth Interval	Amount and Type of Material
1840' - 1911'	10/13/11 A.w/1,750 gals 15% NEFE HCl ac. DIST. 3
	10/19/11 Frac'd w/91,846 gals frac fld carrying 183,120# sd.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	Shut-In

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

RECEIVED
OCT 28 2011
Farmington Field Office

ACCEPTED FOR RECORD
OCT 28 2011
FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	649'
				KIRTLAND SHALE	747'
				FRUITLAND FORMATION	1230'
				PICTURED CLIFFS SS	1836'

32 Additional remarks (include plugging procedure)

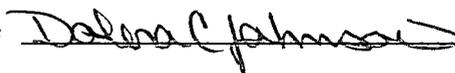
33. Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature 

Date 10/27/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff Resvr,
 Other OPEN ADDITIONAL PERFS

2 Name of Operator
XTO ENERGY INC.
 3 Address 382 CR 3100 AZTEC, NM 87410 3a. Phone No. (include area code) 505-333-3100

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 685' ENL & 1050' FWL NWNW
 At top prod. interval reported below
 At total depth SAME

14 Date Spudded 09/30/2004 15 Date T D Reached 10/05/2004 16 Date Completed 10/26/2011
 D & A Ready to Prod

18. Total Depth MD 2050' TVD 2050' 19 Plug Back T D MD 2018' TVD 2018' 20. Depth Bridge Plug Set MD 2018' TVD 2018'

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
PREVIOUSLY SUBMITTED

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8-5/8"	24#		275'		160 sx		0'	
7-7/8"	5-1/2"	15.5#		2040'		290 sx		0'	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	1974'	10/26/2011						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) <u>FRUITLAND COAL</u>	<u>1812'</u>	<u>1830'</u>	<u>PERFED IN 2004</u>		<u>76</u>	
B)	<u>1513'</u>	<u>1767'</u>	<u>10/19/2011</u>	<u>0.54"</u>	<u>70</u>	
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
<u>1812' - 1830'</u>	<u>2004 Frac w/400 bbls 70Q N2 Foam/Aquasafe X20, 669,552 scf N₂, 85,040# 20/40 Brady sd. 5,2020# 20/40 Santrol Super IC sd.</u>
<u>1513' - 1767'</u>	<u>10/19/11 A,w/1,000 gals 15% NEEF HCl ac & frac'd w/41,558 gals frac fld carrying 175,400# sd.</u>

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→					<u>Shut-In</u>	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

RECEIVED
OCT 28 2011
Farmington Field Office
Bureau of Land Management

5. Lease Serial No. NMSF-078895
 6 If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8 Lease Name and Well No. MUDGE A #8R
 9 API Well No. 30-045-30519
 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
 11. Sec., T., R., M., or Block and Survey or Area Sec. 6 (D) -T27N-R11W N.M.P.M.
 12 County or Parish SAN JUAN 13 State NM
 14 Elevations (DF, RKB, RT, GL)* 6058' GL

ACCEPTED FOR RECORD
OCT 28 2011
FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented etc)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	649'
				KIRTLAND SHALE	747'
				FRUITLAND FORMATION	1230'
				PICTURED CLIFFS SS	1836'

32 Additional remarks (include plugging procedure).

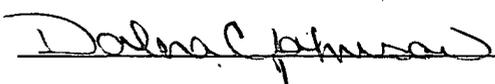
33 Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature 

Date 10/27/2011

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.