Submit to Appropriate District Office Five Copies District 1				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008							
1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210				OIL CONSERVATION DIVISION					I. WELL API NO. 30-045-34980							
District III				1220 South St. Francis Dr. Santa Fe, NM 87505						2. Type Of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. E-6644-22						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							2	2 0011 22								
4 Reason for fi		I HON OR F	ECO	MPLETION	REPOR	I AND	LOG		}	CA AMM18395X						
X COMPL	ETION RE			through #31 for					-	5 Lease Name or Unit Agreement Name HUERFANO UNIT						
#33; attach this a	and the plat	to the C-144 clo	(Fill ir sure rep	(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or ure report in accordance with 19 15 17.13 K NMAC)					6 Well Number 324							
9 Type of Completion NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8 Name of Operator 9 OGRID Number																
XIO ENERO										9 OGRID Number 5380						
10. Address of 0										11 Pool name or Wildcat						
	00 AZI	EC, NM 874	10							BASIN DAKOTA						
12 Location	Unit Lette			Township Range		Lo			from the	N/S Line	Feet from the		E/W Line			
Surface.	H	16		25N	9W			1	945'	NORTH	-	665'	EAST	SAN	JUAN	
BH	SAME	D	1	14 0 0			116.5	<u> </u>	1 . 1 / 2		Ļ	. 1.2	<u></u>	(DE 0 D		
09/22/2011	09/22/2011 10/18/2011 10/				1/2011 11/22/20			/2011	(Ready to Produce) 17 Elevations (DF & RKB, RT, GR, etc.) 6618 CR Survey Made 21 Type Electric and Other Logs Rt					GR.		
6816'	ned Depuir	OI WEII		1		Бериі		20. Was Directional Survey					CDN/CB		ogs Kun	
	iterval(s), o	f this completion	1 - Top,	CIBP @ 6592' NO - Top, Bottom, Name												
6372' - 66	19' BAS	IN DAKOTA										RCV	D DEC	2'11		
23.	170	WEIGHTID		CASING RECORD (Report all strings set					1 Well) CEMENTING RECORD AMOUNT PULLED							
CASING SIZE WEIGHT LB./I										290 sx			ULLED			
8-5/8" 24# <i>J</i> -5 5-1/2" 15.5# <i>J</i> -		- <u></u>				12-1/4" 7-7/8"			945 sx OTI CONS D			T% T # #				
<u> </u>		10.011		001	<u> </u>		, ,,,				<u> </u>	UIL	LUND.	DiA.		
													DIST. :	}		
24.			LINER RECORD					25.			TUBING RECORD					
SIZE	TOP		BOT	SOTTOM SACKS CEMENT		SCR	SCREEN SIZE				DEPTH S					
			ļ						2-3	3/8"		6450		11/2	2/11	
26 5 0			L					- 01				121 121 22				
26. Perforation	record (inte	erval, size, and n	umber)				DEPTH			CTURE, C						
6372' - 6619' 0.34" DIAM, 33				HOLES TIL 11/02/2011 6372' - 6619'						AMOUNT AND KIND MATERIAL USED 11/7/11 A.w/1750 qals 15% FE/HCl						
									acid. Frac w/38,147 gals frac fld							
		·			- DD	00110	TION			carry	ιnq	76,600	# 20/40	sand.		
28. Date First Produ	ction	Produc	ion Ma	thod (Florung		ODUC		num	n)		1	Well Sta	tus (Prod	or Shut in		
FLOWI				<u> , ,</u>				. pump	SHUT-I Gas - MCF Water - Bbl				IN	· '		
Date of Test 11/22/2011		Hours Tested 3 HRS		Choke Size	Prod'n For Test Perio	r C			121	24		+				
Flow Tubing Press 140		Casing Pressure SI 350	H	Calculated 24- Hour Rate	Oil - Bbl		Gas - M 968	Cr	192	r - Bbl .		On Grav	ıty - APl -	Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD 30 Test Witnessed By																
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33 If an on-site					Latitude	e			Longit				NAD.	1927	1983	
	neloc	ilph	-BO:	Name Name	ı		d complet JOHNSO							_e 12/0	1/2011	
E-mail address dee johnson@xtoenergy.com DOLENA JOHNSON Title REGULATORY COMP TECH Date 12/01/2011																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Nort	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	1093	T. Penn "A"				
T. Salt	T. Strawn	T. Kirtland	1255	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	1494	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	1922	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	3432	T. Leadville				
T. Queen	T. Silurian	T. Menefee	3486	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	4307	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	4625	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	5310	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	6274	T. Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	6360					
T. Tubb	T. Delaware Sand	T. Morrison	6657					
T. Drinkard	T. Bone Springs	T. Todilto						
Γ. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate	·					
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permain						
				OIL OR GAS				

			SANDS OR ZONES		
No. 1, from	to	No. 3, from	to		
No. 2, from	to	No. 4, from	to		
	IMPOR'	TANT WATER SANDS			
Include data on rate of water:	inflow and elevation to which w	vater rose in hole.			
No. 1, from	to	feet			
No. 2, from	to	feet			
No. 3. from	to	feet			
	LITHOLOGY RECO	ORD (Attach additional sheet i	f necessary)		

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
						}	