

RECEIVED NOV 23 2011

OIL CONS. DIV.



# PRODUCTION ALLOCATION FORM

NOV 23 2011  
 Farmington Field Office  
 Bureau of Land Management  
 Distribution:  
 BLM 4 Copies  
 Regulatory  
 Accounting  
 Well File  
 Revised: March 9, 2006

Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☒ 3rd Allocation

Commingle Type  
 SURFACE ☐ DOWNHOLE ☒  
 Type of Completion  
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/15/2011

API No. 30-045-35039

DHC No. DHC3379AZ

Lease No. B-11479-55

Well Name  
 State Com R

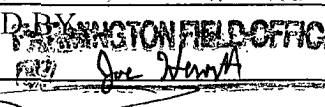

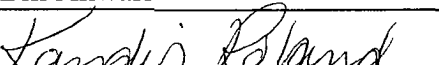
Well No.  
 #14B

Unit Letter I	Section 36	Township T030N	Range R009W	Footage 1895' FSL & 907' FEL	County, State San Juan County, New Mexico
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Completion Date 3/20/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		67%		88%
DAKOTA		33%		12%

JUSTIFICATION OF ALLOCATION: **Third Compositional Gas Analysis:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation only tests.

APPROVED BY  Bill Akwari	DATE 11-30-11	TITLE gcd	PHONE 599-6365
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No Federal Minerals

NMOCD  
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